



INDIVIDUAL WELL DATA SHEET

Company L. R. French, Jr. Lease Aztec Uncle Well No. 1
 Field Undesignated County Lea State New Mexico
 Test Date 12-2-65 Time 13:00 Status of Well Shut in Shut In _____
 Top of Pay 13,170 Total Depth _____ Producing Formation Morrow
 Tubing 2 3/8 Depth 13,200 B.H.C. sleeve @ 13,125 Packer 13,135 Pressure Datum Mid Perf.
 Casing 5 1/2 Depth 14,518 Perf. 13,170-94 Liner _____ Packer _____

	Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.
Casing Press. Pkr.	20		4418		
Tubing Press. 4416 D. W. P.					
Top of Fluid - -	2500		4737		.129
Top of Water - -					
Hrs. Shut In 72 Flowing	5000		5035		.139
Temp. @ 13100 = 172 °F					
Elev.-D.F. Gr.	7500		5436		.140
Last Test Date NPT					
Press. Last Test	10,000		5787		.140
B.H.P. Change					
Gain-Loss/Day	12,500		6156		.148
Choke Size					
Oils Bbbls/day	R D 13,100		6257		.162
Water Bbbls/day					
Total Bbbls/day	Mid Perf. 13,122		6271		(.168)
Orifice & Line					
Static & Differential					
Gas Sp. Gr.					
Cu. Ft./day					
GOR					
GFR					

PRODUCTIVITY INDEX - BBLS./DAY/LBS. DEEP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument Amerada 17992-N	Number RPG 3	Recovery Factor Bbbls. Found Loss
Run By Reyburn	Calibration No. 11 @ °F	Calculated By Reyburn

*Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks: