

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

COPY TO O.L.C.

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aztec Uncle

8. FARM OR LEASE NAME

Aztec Uncle

9. WELL NO.

1-C

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-18-S, R-33-E

12. COUNTY OR
PARISH
Lea13. STATE
New Mexico

19. ELEV. CASINGHEAD

3800

ROTARY TOOLS

0 - T.D.

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

NOTED

DEC 30 1965

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

L. R. French, Jr.

3. ADDRESS OF OPERATOR

1204 ABC Building, Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL, 1650 FWL Sec. 28, T-18-S, R-33-E,
Lea County, New Mexico

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-19-65

16. DATE T.D. REACHED

11-10-65

17. DATE COMPL. (Ready to prod.)

11-28-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3813 D.F.

20. TOTAL DEPTH, MD & TVD

14,858

21. PLUG, BACK T.D., MD & TVD

PBDT 14,260

22. IF MULTIPLE COMPL.,
HOW MANY*

Dual

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - T.D.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrow 13,170 - 13,194

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Sonic, ES Induction & Micro Logs

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#/ft.	370	17-1/2	cement circulated	-
9-5/8	36#/ft.	5050	12-1/2	cemented w/620 sks.	None
5-1/2	17# & 20#/ft.	14,518	8-3/4	cemented w/1500 sks.	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SET (MD)
None					SIZE	DEPTH SET (MD)
					2-3/8	13,200
						13,135

31. PERFORATION RECORD (Interval, size and number)

13,170-13,194 - 24 ft. 48 holes 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

13,170-13,194

AMOUNT AND KIND OF MATERIAL USED

2,000 gallons mud acid

33.*

DATE FIRST PRODUCTION

11-29-65

PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

DATE OF TEST

12-2-65

HOURS TESTED

13

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

Phillips Petroleum Co
multiple completion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Superintendent

DATE

12-27-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted are contained in the instructions which accompany each form. The instructions may be obtained from the local Federal office or the nearest Bureau of Land Management office.

General: This form is designed for use in the Federal and/or State laws and regulations. Instructions on Federal or Indian land should be described in accordance with Federal requirements. Consult local State and/or Federal geologists, sample and core analysis, all types electric, etc.), formations, and/or State laws and regulations. All attachments should be described in any attachments.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with section 35.06(a)(1) of the rules. If there are specific instructions, they shall be included here.

[illegible]

Item 18: Indicate which elevator was used for separate production from mine 35. Submit a separate report for each elevator used.

Items 22 and 24: If case was produced, showing the additional data pertinent to such interval or intervals, top(s), bottom(s) and name(s) (if any) as shown in items 22 and 24 above.)

(See instruction for items 22 and 23.)

Item 29: "Sacks Cement": Attached supplement to this form for each interval to be separately submitted to complete report on

Item 33: Submit a separate completion report.

[illegible]