



HOBBS OFFICE O. C. C.
DEC 30 11 30 AM '65

INDIVIDUAL WELL DATA SHEET

Company L. R. French Jr. Lease Aztec Uncle Well No. 1
 Field Undesignated County Lea State New Mexico
 Test Date 12-23-65 Time 07:00 Status of Well Shut in Shut In 07:00, 12-22-65
 Top of Pay _____ Total Depth _____ Producing Formation Strawn
 Tubing 2 3/8 Depth 13,200 B.H.C. Otis Sleeve @ 13,125 Packer 13,135 Pressure Datum _____
 Casing 5 1/2 Depth 14,518 Perf. _____ Liner _____ Packer _____

	Depth Feet	△ Depth	Pressure Lbs. Sq. In.	△ Pressure	*Gradient Lbs./Ft.
Casing Press. <u>1250</u>	<u>20</u>		<u>1030</u>		
Tubing Press. <u>1030</u>					
Top of Fluid <u>11,795</u>	<u>2500</u>		<u>1121</u>		<u>.036</u>
Top of Water <u>None</u>					
Hrs.-Shut In <u>24</u> Flowing	<u>5000</u>		<u>1223</u>		<u>.041</u>
Temp. @ <u>12350 = 167 °F</u>					
Elev.-D.F. _____ Gr. _____	<u>7500</u>		<u>1334</u>		<u>.044</u>
Last Test Date <u>NPT</u>					
Press. Last Test	<u>10,000</u>		<u>1446</u>		<u>.045</u>
B.H.P. Change					
Gain-Loss/Day	<u>11,950</u>		<u>1568</u>		<u>.063</u>
Choke Size					
Oils Bbls/day	<u>12,150</u>		<u>1621</u>		<u>.265</u>
Water Bbls/day					
Total Bbls/day <u>R D</u>	<u>12,350</u>		<u>1674</u>		<u>.265</u>
Orifice & Line					
Static & Differential					
Gas Sp. Gr.					
Cu. Ft./day					
GOR					
GFR					

PRODUCTIVITY INDEX - BBLs./DAY/LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument <u>Amerada 21601-N</u>	Number <u>RPG 3</u>	Recovery Factor Bbls./pound Loss
Run By <u>Vaught</u>	Calibration No. <u>12</u> @ <u>°F</u>	Calculated By <u>Reyburn</u>

*Pressure and Gradients are calculated in decimals. Pressure and △ pressure are shown to the nearest pound.

Calculations and Remarks: