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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

100-100-100 D. C. C.
MAY 12 3 05 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9202
7. Unit Agreement Name -
8. Farm or Lease Name Superior "A" State
9. Well No. 1
10. Field and Pool, or Wildcat Buckeye Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P.O. Box 1737, Roswell, New Mexico
4. Location of Well UNIT LETTER L . 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3925 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/66 to 4/30/66 - OPB 9035, sqzd. perfs. 8989-9026 w/total 245 sx. (3 stages) HOWCO, press.-up max. 4200# held - Production tested new Abo zone thru perfs. 8770-8812 (2 SPF), acidized w/500 gal., reacidized w/1000 & then 3000 gal., formation would not break, max. treat. press. 4200#, fm. take acid slow rate (1 to 2 BPM) @ 3600#, recovered 80% load. With top cement @ 8920, drilled out to 9022, reperf. old producing zone (@ top) 8984-98 (ISPF), acidized w/500 gals., went on vacuum, max. treat. press. 1600#, evidently communicated again. Vis sqzd. w/100 sx., max. press. 5500# - Ran rods & rigged up pumping unit. Pumped and recovered 200 bbls. load oil. On 24 hr. test, pumped 25 bbls. oil plus 100 bbls. fm. wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 5/11/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: