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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 9 11 55 AM 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9202	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Superior "A" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Buckeye Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Hanagan Petroleum Corporation
3. Address of Operator
P. O. Box 1737, Roswell, New Mexico
4. Location of Well
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-S</u> RANGE <u>35-S</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3925 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/22/65 - Well suddenly began flowing irregularly and decrease total fluid noted with drop in tubing pressure. Had to be swabbed to keep it flowing.

Following work performed in last few days of December and part of January:

- (1) Reacidized original perms. 9010-26 & 9038-58 with 500 gal gelled acid plus 1000 NE, total fluid increased, with increase water. Well wouldn't flow.
- (2) Set Johnston "Wasp" plug @ 9035 between the 2 sets perms. With PB9035 and only perms. 9010-26 open, swabbed well, decrease in water noted, no increase in gas, well wouldn't flow.
- (3) Perforated 2 SPI (1 crack jet & 1 regular) 8989, 91, 93, 95, 97 & 9001 (12 holes). With retrievable bridge plug, attempted A/1000 NE, pkr. failed, no treatment. With same arrangement, again acidized w/1000 NE, probable communications with lower perms., max. treat. press. 2000#, went on vacuum. Swab & flowed 29 BOPH for 5 hrs., would not continue to flow.
- (4) Installed pumping equipment 1/28/66, pumped 206 bbls. oil 24 hrs.

Back on production, pumping top allowable well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 2/2/66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: