					
	NO. OF COPIES RECEIVED				
	SANTA FE		FOR ALLOWABLE &	Form C-104 Supersedes Old C-104 and C-110	
	FILE		fille to	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND 706 / 3 ANSPORT OIL AND NATURAL SAS	577 Ata.	
	LAND OFFICE			411 ·65	
	TRANSPORTER			•	
	GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Hanagan Tetroleum Jorporation				
	Address				
	F. C. Box 1707, Roswell, New exico				
	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conder	nsate [_]		
	If change of ownership give name				
	and address of previous owner				
II	DESCRIPTION OF WELL AND	Leace	•		
	Lease Name	Lease No. Well No. Pool Na	me, Including Formation	ind of Lease	
	Superior "A" state	e l l lim	designated	tate, Federal or Fee State	
	Location				
	Unit Letter L ; 19:	50 Feet From The South Lin	ne and <u>660</u> Feet From The	est	
	Line of Section 2 Township 13-5 Range 35-E , NMPM, Lea County				
***	DEGLOS ATTION OF THE ANGROBE	CED OF OW AND NATURAL CA	ue.		
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	copy of this form is to be sent)	
	Permian Componat.		Midlnad, Texas		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)	
		Ven te d			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks, 1 , 2 , 13 , 35				
	If this production is commingled wit	this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well		lug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X Norkayer Beepen	Tag Edek Same Hes 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5/7/65	3/6/65	12,625	9600	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	l l	Tubing Depth	
		Abo	9010	3956	
	Perforations COIC, 17, 14	16, 18, 20, 22, 24	76, 89038, 40, 42, 1 58 w/total 40 holes	Depth Casing Shoe	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	360	300	
	12."	19 5/8"	3670	200	
	8 3/4"	9 5/8" 5\"	10281	400	
	-	2	8956	-	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	! must be equal to or exceed top allow-	
• •	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks 8/5/65	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	l	Tubing Pressure		Choke Size	
	Length of Test	500;	Fkr.	16/64"	
	Actual Prod. During Test	Oil-Bbis.		Gas - MCF	
	360 Bbls. Fluid	30 0 Bbls.	None	22.5. 50	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		1			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED , 19		
			BY_		
			TITLE		
	Malan Bruns		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		ature)			
	ant	•			
	(Ti	tle)			
	aug 6,14	65			
	(D)	ate)			
			Separate Forms C-104 must be completed wells.	oe filed for each pool in multiply.	
			•		