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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 6 3 36 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**E-9202**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Managan Petroleum Corporation</b>	8. Farm or Lease Name <b>Superior "A" State</b>
3. Address of Operator <b>P.O. Box 1737 Roswell, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3925 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG ~~XXXXXXXX~~ ☒ **Back**  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER **Change Well Name** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Change well name to: Managan Petroleum Corporation #1 Superior "A" State**  
**T.D. 12625 (Devonian) - as approved 7/28/65 via telephone with NMC, propose set cement plugs, in order test upper zones, as follows: 50 foot plug (25 sx) at T.D. 12625; 50' plug (25 sx) @ 11425 ( U Miss.), 112' plug (40 sx) with top plug 10320 (base Wolfcamp porosity). Further propose to run 5 1/2" casing to 10,200' with sufficient cement to place top cement @ 8600'. Drilling mud (9.1 - 9.2#) between all plugs and behind 5 1/2" casing above top cement. No water or oil zones noted in drilling between base intermediate casing and top cement. Plan due work immediately.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Managan TITLE **V-Pres.** DATE **Aug 6, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: