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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9264

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name _____	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Superior "B" State	
2. Name of Operator Hanagan Petroleum Corporation						9. Well No. 1	
3. Address of Operator P. O. Box 1737, Roswell, New Mexico						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 10 TWP. 18-S RGE 35-E NMPM						12. County Lea	
15. Date Spudded 8/11/65	16. Date T.D. Reached 9/11/65	17. Date Compl. (Ready to Prod.) P & A 9/13/65	18. Elevations (DF, RKB, RT, GR, etc.) 3919 KB	19. Elev. Casinghead 3908			
20. Total Depth 9351	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	25. Was Directional Survey Made No			
24. Producing interval(s), of this completion - Top, Bottom, Name None						27. Was Well Cored No	
26. Type Electric and Other Logs Run Schlumberger GR-Sonic - Dual Induction Lat.							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	44	337	17 1/4	200 sx 3 3/4 Gel & 80 Sx neat		None	
8 5/8	24 & 32	3600	11	250sx.neat 3 3/4 Gel +50 sx.neat		1290'	
			7 7/8				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Hugh E. Hanagan</u>				TITLE <u>Vice President</u>		DATE <u>9/16/65</u>	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

Northwestern New Mexico

Northwestern New Mexico

T. Army	1795	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	1850	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
T. Salt	3010	T. Atoka	Pictured Cliffs	T. Penn. "D"
T. Yates	3205	T. Miss	Cliff House	T. Leadville
T. 7 Rivers	3588	T. Devonian	Menefee	T. Madison
T. Queen	4290	T. Silurian	Point Lookout	T. Elbert
T. Grayburg	4802	T. Montoya	Mancos	T. McCracken
T. San Andres	5200	T. Simpson	Gallup	T. Ignacio Qizte
T. Bone Springs	5416	T. McKee	Base Greenhorn	T. Granite
T. Delaware	5510	T. Ellenburger	Dakota	T. T. Penn. "A"
T. Bl neby		T. Gr. Wash	Morrison	T. T. Penn. "A"
T. Tubb		T. Granite	Todito	T. T. Penn. "A"
T. Dr nkard		T. Delaware Sand	Entrada	T. T. Penn. "A"
T. Abc	9034	T. Bone Springs	Wingate	T. T. Penn. "A"
T. Wellcamp		T. Chinle		T. T. Penn. "A"
T. Penn.		T. Permian		T. T. Penn. "A"
T. Cisco (Bough C)		T. Penn. "A"		T. T. Penn. "A"

From	To	Thickness in Feet	Formation
0	1785	1785	Red beds, sm. f.g. sd.
1785	3205	1420	Salt, anhy. gyp. strk.
3205	3590	385	Red f.g. sd. red sh.
3590	4290	700	anhyd. anhy. dol. strgs. red
4290	4800	510	sd. & sh. Red & gry. f.g. sd.
4800	5200	400	anhy. dol. sd. strgs.
5200	5310	110	wh. massive dol.
5310	5550	240	anhy. tlc Sdy. dol. w/ gry f.g.
5550	6280	730	sd. straks Gry. tan f.g. sd.
6280	7200	920	w/ chly lm. dol. strgs. tan dol. flingers drk.
7200	8300	1100	chly lm. Freedom. brn. to blk.
8300	8500	200	shly. chly lm. dol. gry. dirty lmy f.g. sd.
8500	8750	250	brn to blk shly sd.
8750	9035	285	chly dol. Dirty shly. f.g. sd.
			sd. shly dirty dol. sm. chert.
285	9325	9035	Freedom. clean tan dol.
9325	9351	26	w/ zone blk. shly. chly lm. & dol.
			blk. shly. chly lm. & drk. sh.