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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 19 11 40 AM '65

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-9264</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>Superior "B" State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Hanagan Petroleum Corporation</b>
3. Address of Operator <b>P. O. Box 1737, Roswell, New Mexico</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

**3908 GL - 3919 RKD**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**8/11/65 - Spud @ 10 P.M. with rotary tools**

**8/12 &**

**13/65 - T.D. 337' red beds - set 13 3/8" @ 337 w/200 sx. 3% gel & 80 sx. neat 2% CaCl (HOWCO), circ, out 20 sx., new spiral weld csg. (44#), plug down @ 10:45 P.M., WOC 14 hrs., tested 600# before and after drilling shoe for 30", no press. drop. O.K.**

**8/17 &**

**18/65 - T.D. 3610' anhyd. & dol. - set 8 5/8" @ 3600' w/250 sx neat 3% gel + 50 sx. neat (HOWCO), 54 jts. 24# & 60 jts. 32# of 8 5/8", plug down @ 5:20 A.M. 20 hrs., press.-up 1000# for 30 min., no press. drop. O.K. Drilled plug 1:30 A.M. (8/18/65)**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 8/18/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: