CORRECTED REPORT NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND THORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OF TRANSPO GAS OPERATOR PRORATION OFFICE I. Operator A. G. Kaspar Address Midland, Texas 801 First National Bank Bldg., Other (Please explain) Reason(s) for filing (Check proper box) Undesignated well placed in pool New Well XX Change in Transporter of: Dry Gas Recompletion Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee Houston Bishop-Canyon San Andres Location 2310 Feet From The South Line and **660** Feet From The **East** , NMPM, County Line of Section 9 Township 18-S Range 38E II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 1509 West Wall, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Bartlesville, Oklahoma Phillips Petroleum Unit Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. I 9 185 38E yes Sept. 26, 1965 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 5 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Engineer District 1 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

November 3, 1965

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply completed wells.