



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

A. G. Kaspar

(Company or Operator)

Huston

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 9, T. 18-S, R. 38-E, NMPM.

Bishop Canyon San Andres Pool, Lea County.

Well is 660 feet from East line and 2310 feet from South line

of Section 9. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced 5-17-65, 19 Drilling was Completed 5-29-1965.

Name of Drilling Contractor Burris Drilling Company

Address 201 Wall Building, Midland, Texas

Elevation above sea level at Top of Tubing Head unknown. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 4734 to 4743 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	Used	248'	None	-0-	-	Surface
4-1/2"	9.5	New	4734'	Float	-0-	Open hole	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8-5/8	248	125	Pmp & plug	10.1# /gal	
7-7/8	4-1/2	4734	200	Pmp & plug	10.1# /gal	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole section, 4734'- 4743', w/300 gal reg. acid;

swabbed dry; re-acidized w/6000 gal reg. acid

Result of Production Stimulation Pmpd 42 BOPD plus 58 BWPD

Depth Cleaned Out 4743

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4743 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 19, 1965

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 42 % was
was oil; 0- % was emulsion; 58 % water; and -0- % was sediment. A.P.I.
Gravity 29.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1752	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4670	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Surface				
260	1273	1013	Red bed & shale				
1273	1752	479	" " & salt strks				
1752	1915	163	Anhy & sand				
1915	2380	465	" & salt				
2380	2804	424	" & shale				
2804	3655	851	" & salt				
3655	4179	524	" & lime				
4179	4670	491	" & "				
4670	4743	73	Dolo & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 24, 1965

(Date)

Company or Operator A. G. Kaspar

Address 801 First National Bnk, Midland, Tex

Name A. G. Kaspar

Position or Title Owner-Operator