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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 24, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

A. G. Kaspar

(Company or Operator)

~~Huston~~

(Lease)

, Well No. 1, in NE 1/4 SE 1/4

I  
Unit Letter

Sec. X 9

T. 18-S

R. 38-E

NMPM,

Bishop Canyon San Andres Pool

Lea

County. Date Spudded. 5-17-65

Date Drilling Completed

5-29-65

Please indicate location:

Elevation

Total Depth

4743

PBTD

Top Oil/Gas Pay

4734

Name of Prod. Form.

San Andres

PRODUCING INTERVAL -

Perforations

Open Hole 4734'-4743'

Depth

Casing Shoe

4734

Depth

Tubing

4741

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 58 bbls water in 24 hrs, 0 min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks 6/19/65

Oil Transporter Shell Pipeline Co.

Gas Transporter Phillips Petroleum

Remarks: 300 gal reg acid

re-acidized w/6000 gal regular acid

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 24, 1965.

A. G. Kaspar

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

A. G. Kaspar

(Signature)

By:

Title Owner - Operator

Send Communications regarding well to:

Title

Name A. G. Kaspar

Address 801 First National Bank, Midland