

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-21276
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: C.A. Taylor
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input type="checkbox"/>		8. Well No. 1
2. Name of Operator Avra Oil Company		9. Production or Wildcat <i>SWD;</i> Bishop Canyon Queen
3. Address of Operator P.O. Box 3193, Midland, Texas 79702		
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>11</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637 DR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5-7-98 MIRU Pool Company, unseated 4 1/2" Loc-set, TOH w/ 129 jts of salta lined tbg. TIH w/ notched collar and 129jts, added 5 more jts. Cleaned out csg to 4114'. TOH w/ tbg. TIH w/ 3 1/8" perf gun. Added new perfs from 4090'-4100' (old perf 4095' sand notched). Perfed 10ft, 4 s/ft total 40 holes.
- 5-8-98 TIH w/ 4 1/2" loc-set plastic coated packer and 129 salta lined tbg, cir hole w 2% HCL and packer fluid. Set packer, acidized new perfs w/ 750 gals of 15% HCL. Tested csg to 500PSI, held OK. Lowered ijt pressure to 850 PDI.
- 7-22-98 MIRU Pool. Unseated packer, had a split collar 122 jts down. Replaced 1 jt, set loc-set w/ 129 jts @ 4023.20'. Ran csg integrity test to 550 PSI, held OK
- Comment: Original chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Saeed Afghahi TITLE President DATE 11-28-01

Type or print name Saeed Afghahi (915) 682-4866 Telephone No.

(This space for State use)

APPROVED BY _____ TITLE _____ DATE DEC 28 2001
Conditions of approval, if any:

