

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21276
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Avra Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3193, Midland, Texas 79702		7. Lease Name or Unit Agreement Name: C.A. Taylor
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>11</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637 DR		9. Pool name or Wildcat Bishop Canyon Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8-29-94 MIRU Pool Well Service Company. Unseated pump, TOH w/ pump and laid down rods. TOH w/ tbgs laid down 132 jts of tbgs.
8-30-94 TIH w/ 4 1/2" loc-set packer and 129 jts of salt lined pipe. Circulated hole w/ 2% HCL and packer fluid. Set packer @ 4023.20' w/ 18000# tension. Pressure tested csg to 500 PSI, held OK.
Comment: We do not find a copy of the test chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Saeed Afghahi TITLE President

DATE 11-28-01

Type or print name Saeed Afghahi

(915) 682-4866

Telephone No.

(This space for State use)

APPROVED BY

TITLE

Conditions of approval, if any:

DATE DEC 1 2001
NATURAL SCIENCE MANAGER - 2