Submit 3 copies to Appropriate Energy District Office

## Energy, Minerals and Natural Resources Department

District Office				Noviged 1	
DISTRICT I	OIL CONSERVA	ATION DIVISION	WELL API NO.	<del></del>	
P.O. Box 1980, Hobbs, NM 88240	P.O. Bo			30-025-21292	
Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210			STATE 🗸 FEE		
DISTRICT III			6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410				B-1113	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT		
1. Type of Well: OIL GAS WELL WEL			ļ		
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 127		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or V	Mildcat VACUUM GLORIETA	
Well Location					
Unit Letter F:	1650 Feet From The	NORTH Line and 1650	Feet From The	<u>WEST</u> Line	
Section 6	_ Township18S	Range 35E NN	ирм	LEA_ COUNTY	
	10. Elevation (Show whether D	oF, RKB, RT,GR, etc.) 3976' GL			
11. Check A	Appropriate Box to Indica	te Nature of Notice, Report	or Other Dat	a	
				T REPORT OF:	
NOTICE OF INTENTION	ON TO:		_		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	ERATION F	PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEM			ит Јов		
OTHER:		OTHER:	Continuation of w	ork on Horizontal	<b>V</b>
12. Describe Proposed or Completed O	· · · · · · · · · · · · · · · · · · ·	tinent details, and give pertinent d	lates including e	etimated data of starting any	
11-06-00: MIRU KEY. KILL WELL. NU 11-09-00: UNLOAD, RACK, TALLY W: BEEN PULLED). TIH W/BIT, DC'S & T 11-10-00: TIH & TAG @ 5880'. ATTEN 11-13-00: PULL BIT TO 3800'. MIRU F TO 5860'. 11-14-00: DRILL 5884-6033. CIRC CL 11-15-00: TIH TO 6003'. SPOT 20 GA TO 4325'. 11-16-00: NDBOP. NUWH. SET TAC. 11-17-00: RAN RDS. CHECK PUMP 11-21-00: PUMPED 24 HRS. RECVD FINAL REPORT	S. TIH W/BIT, CSG SCRAPER TBG TO 5202'. MPT TO ESTAB CIRC. USED ( FOAM UNIT. UNLOAD WELL ( IN. TOH TO 3800'. RD FOAM I ILS ENCAPSULATED CORRO TIH W/PERF SUB, SN, PMP B ACTION-OK. RIG DOWN KEY	R. PU WS. TAG UP @ 5880'. (THO 1200 BBLS. NO SUCCESS. PULL @ 3800'. TIH TO 5880'. DRILL 3' UNIT. LDWS. RUN PROD TBG. SION INHIBITOR. FLSH W/30 BE BBL, TBG, TAC. SN @ 6018'. TAG	DUGHT WE HAD _ BIT TO 5560'. CMT & 1' ON CM BLS BIOCIDE TR	IT RET. CIRC CLN. PULL BIT	Т
I hereby certify that the information above is tyle and comple  SIGNATURE  TYPE OR PRINT NAME	J. Denise Leake	Engineering Assistant		DATE 11/29/00 Telephone No. 397-0405	
(This space for State Use)  APPROVED  BYNDITIONS OF APPROVAL IF ANY:	TITLE	ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER		R 0 5 2002  DeSotor/Nichols 12-93 ver 1 0	