

Texaco Expl & Prod Inc  
ATT: John Ayers

Each well listed below needs some more paper work.

State BA      #15-C, 36-17s-34e      API #30-025-34945  
Form C-102 for each formation.  
(62320) Vacuum Upper Penn      80 acres  
(62340) Vacuum Wolfcamp      80 acres

F B Davis      #10-C, 8-23s-37e      API #30-025-35125  
We have form C-104 that states in box 3 *Reason for Filing Code* as  
**Recompletion.**  
1.      We have no Subsequent report that says this well was drilled.  
2.      No subsequent report on the surface casing & cement  
3.      No C-105 for the completion.  
4.      No logs  
5.      No deviation survey  
6.      Subsequent report on the plugback.  
7.      C-105 on the recompletion  
8.      C-102 on the new formation this well is producing from.

C C Fristoe A Federal NCT-1      #13-E, 35-24s37e      API #30-025-34053  
OCD still needs a full set of **logs**.

North Vacuum Abo West Unit      #15-D, 27-17s-34e      API #30-025-23905  
We sent a notice June 19, 2000 and asked for:  
1>      C-104 with test showing the bottomhole location  
2>      C-105 with the same information  
3>      Directional drill survey with C-102 with the correct bottomhole  
location.

A H Blinebry Federal NCT-1      #49-E, 20-22s-38e      API #30-025-33936  
Notice was sent June 19, 2000 for a set of **logs**

New Mexico E State NCT-2      #2-F, 23-19s-36e      API #30-025-34011  
Notice sent for actual Directional drill survey January 8, 2001

Vacuum Glorieta West Unit      #86-K, 36-17s-34e    API #30-025-20179  
Notice was sent December 14, 2000. Need actual Directional drill survey.

Vacuum Glorieta West Unit      #127-F, 6-18s-35e,    API #30-025-21292  
Notice sent 2/28/01    Directional drill survey does not go deep enough.  
This is holding up your completion and C-104

M B Weir B      #12-M, 12-20S-37E    API#30-025-29734  
C-101 doe Horizontal drill cannot be approved. Paul states that the BHL will be  
Non-Standard Location