

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21292
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	127
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3976' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Removed CIBP & returned to production
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 10/22/96 to return this well to active production status from shutin status was approved by the NMOCD on 10/24/96.

10/25/96 - 10/30/96

1. MIRU. Installed BOP. TOH & laid down 20 jts of 2 3/8" junk tbg. Picked up 2 3/8" production tubing. TIH w/ 2 3/8" tubing & drill bit.

2. Tagged cmt & fill @ 5827', drilled out to CIBP @ 5863', tested casing to 500#, OK. Drilled out CIBP @ 5863'. Pushed CIBP to 6033' on top of another CIBP set @ 6035'.

3. TIH 4 1/2" treating pkr on 2 3/8" tbg. Set pkr at 5802'. Acidize perfs from 5906'-6271' w/ 2500 gals 15% HCL. Max P = 3510#, AIR = 4 BPM. SI 1 hr. Swabbed back load. Released & TOH w/ packer & tbg.

4. TIH w/ 2-3/8" production tubing, rods, & pump. Put well on production & tested for app. one month.

12/5/96 - 12/7/96

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg. TIH w/ 3 7/8" bit on 2 3/8" tbg, drilled out both CIBP's @ 6033'. Cleaned out hole to 6270' (PBSD @ 6280').

2. TIH w/ production equipment and returned well to production.

OPT 1/6/97 PUMPING BY ROD PUMP: 2 BOPD, 397 BWPD, 0 MCFD

(INTERNAL TEPI STATUS FROM SI-O TO PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/17/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 24 1997

CONDITIONS OF APPROVAL, IF ANY: