

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|  |  |
|--|--|
| WELL API NO.                                       | 30-025-21292   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       | B-1113   |
| 7. Lease Name or Unit Agreement Name               | VACUUM GLORIETA WEST UNIT  |
| 8. Well No.  | 127  |
| 9. Pool Name or Wildcat                            | VACUUM GLORIETA  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3976' GL   |

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3976' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Remove CIBP & return to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Load casing & pressure test to 500 psi for 30 minutes. If pressure holds, proceed as follows:  
MIRU. Install BOP. Pick up 2-3/8" production tubing. TIH w/ 2-7/8" tubing & drill bit. Clean out wellbore to 5827'; tight spot at 5451', should tag cement plug. Circulate to pit.
2. Drill out cement plug @ 5827' & CIBP @ 5863'. Push CIBP to 6035', should tag another CIBP set @ 6035'. TOH with tubing & drill bit.
3. TIH w/ tbg & treating pkr. Set pkr at 5806'. Acidize perms from 5906'-6271' w/ 2500 gals 15% HCL @ 4-7 bpm w/ max pressure of 4000#.
4. Swab back load. Release treating packer. TOH with packer & tubing.
5. TIH w/ 2-3/8" production tubing. Set seating nipple at 5900'. Run rods & pump. Set portable 456 pumping unit.
6. Place well on production & test Upper Zone.

(PRIOR TO WORKOVER, CURRENT INTERNAL TEPI STATUS IS SI-O)

*per Perm  
Well 52  
(9-29-93)*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/22/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-22-96

CONDITIONS OF APPROVAL, IF ANY: