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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 11 1967

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 384
7. Unit Agreement Name ---
8. Farm or Lease Name Warn State A/C 2
9. Well No. 15
10. Field and Pool, or Wildcat Vacuum Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 220, Hobbs, New Mexico
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 13 S RANGE 35 E NMPM.
15. Elevation 3976' GL

16. Check Appropriate Box To Indicate Nature of NOTICE OF INTENTION TO:	Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Acidized well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6285'. PBTD 6252'. Treated Glorieta formation in 4½" casing thru perfs. 6046-48'; 6053-55'; 6069-61' with 5000 gals. 15% acid w/5000 gals. converted to Reactrol acid & 8 RCN B sealers. Max. press. 4400 psi, Avg. 3800 psi, Min 3000 psi, Avg rate 9 BPM, rate on on flush 10 BPM. Fair ball action. Instant SDP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE May 11, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Dist: CoPL; JHH; LHS; File