

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

384

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warm State a/c 2
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPL.	10. Field and Pool, or Wildcat Vacuum Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) GL 3976'; KDB 3987'	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1102.)

- 1/1/82 - Ran temperature survey to 2400'. Indicated flow between 1906' and 1930'.
Ran noise log. Indicated flow between 1890' and 1920'.
- 1/2/82 - Released tubing anchor and POOH. Set 4½" Halliburton BP at 5855'.
- 1/3/82 - Set RTTS at 5641'. Spotted 2 sx of sand on BP. Tested BP to 2100 psi.
Test ok. Set cement retainer at 1874'. Attempted squeeze to 4000 psi.
Reversed out tubing.
- 1/5-9/82- Milled on cement retainer.
- 1/10/82 - Spotted 2 sx of sand on BP. Set Baker model "C" packer at 2157'. Tested
BP to 2000 psi. Test ok. Set packer at 1714' and perforated 2 shots at
1910' and 1905'. Squeezed with 350 sx cement, 2200 psi, 2½ BPM.
- 1/12/82 - Tagged cement at 1834' and drilled to 1869'.
- 1/13/82 - Drilled out cement.

(continued on page 2)

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. PingleTITLE Production EngineerDATE 5-17-82APPROVED BY [Signature]TITLE SUPERVISOR DISTRICT 1DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY: