

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21292
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	384

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Warn State A/C 2
2. Name of Operator Marathon Oil Company	8. Well No. 15
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Pool name or Wildcat Vacuum Glorieta
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Li Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3976', KB 3987'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	Squeeze old perfs, reperforate and
	OTHER: add perfs in Glorieta.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Test safety anchors to 18,600#. MIRU pulling unit. POOH w/rods and pump. ND wellhead. NU BOP's.
2. POOH w/2 3/8" production tbq.
3. RIH w/3 7/8" bit, 6-3 1/8" DC's, 4 1/2" csg scraper and 6-3 1/8" DC's on 2 3/8" tbq to 6234'. POOH.
4. RIH w/cmt retainer on 2 3/8" tbq. Set cmt retainer @ 5961'. Test tbq to 3000 psig.
5. Squeeze cmt perfs (6046'-6182') w/425 sacks class "H" cmt. Sting out of retainer. POOH.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny Brock TITLE Adv. Eng. Technician DATE 6-5-91
TYPE OR PRINT NAME Danny Brock TELEPHONE NO. (915) 682-162

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: