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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	384
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
Box 220 Hobbs, New Mexico	State Warn A/C 2
4. Location of Well	9. Well No.
UNIT LETTER F 1650 FEET FROM THE North 1650 FEET FROM	15
THE West LINE, SECTION 6 TOWNSHIP 18 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat
	Undesignated Glorieta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3985' KDB estimated	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-7/8" hole at 11:00 AM April 12, 1965 and drilled to depth of 1475' on April 14, 1965. Ran 35 joints of 7", 23#, 8Rd thd., J-55 and N-80 casing and set from 10.50' below the KDB to 1470.36', with setting depth including 2.12' Baker float collar and .90' Baker guide shoe. The casing was cemented with 650 sacks Trinity regular cement with 2% gel, 2% calcium chloride and 1/4# Flocele per sack. Cement circulated to surface. W.O.C. 1 1/2 hrs and tested casing with 1000# for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 4-19-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: