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| FILE | | | | | |
| U.S.G. S. | | | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER | OIL | l | | | |
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| Description of Fire | | SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS | | ONSERVATION COMP FOR ALLOWABLE AND INSPORT OIL AND I | ION NATURAL GAS | Effective 1-1-65 | C-104 and C-1): | | |
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| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Component of Cit. (X) or Consensate P. Assess, (Give address to which approved copy of this form is to be sent) Transs—New Mexico Pipeline P. O. Box 2528, Hobbs, NM 88240 Note of Authorized Transporter of Cit. (X) or Consensate P. O. Box 2528, Hobbs, NM 88240 Note of Authorized Transporter of Competition P. O. Box 2528, Hobbs, NM 88240 Phillips Petrol cum Company 4001 Penbrook St., Odessa, TX 79762 If well produces at its Hughes, Unit See. Trans. Page Yes 12-1-78 If this production is commangled with that from any other lease or pool, give commanging order number: IV. COMPLETION DATA Designate Type of Completion — (X) Done Spudded Done Complit. Ready to Prod. Total Depth P. O. D. | | Location | | | | | <u> </u> | | |
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| Phillips Petroleum Company If well produces of rituade, Unit Sec. Twp. Res. Is gas calcularly connected? When West When West West | | Texas-New Mexico Pipeli | ne Inghead Gas X or Dry Gas | | | | be sent) | | |
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Clerical and Services Supervisor

9-4-80

(Date)

tests taken on the well in accordance with RULE

well, this form must be accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

FERENHDED

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