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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER OIL / GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

I. Operator: PHILLIPS PETROLEUM COMPANY

Address: 4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box): New Well ☐ Recompletion ☐ Change in Ownership (X) ☐ Other (Please explain): Order No. 5871 Change of lease name because of Unitization. Formerly: Phillips - Santa Fe # 111

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name: East Vacuum Unit Tract No. 0546 — Well No.: 111 — Pool Name, Including Formation: [illegible] — Kind of Lease: State, Federal or Fee — Lease No.: B-2073

Location: Unit Letter H, 1650 Feet From The North Line and 990 Feet From The East Line of Section 5, Township 18S, Range 35E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Texas-New Mexico Pipe Line Co. — Address (Give address to which approved copy of this form is to be sent): P.O. Box 1318, Hobbs, N.M. 88240

Name of Authorized Transporter of Casinghead Gas or Dry Gas: Phillips Petroleum Company — Address (Give address to which approved copy of this form is to be sent): 4001 Penbrook St., Odessa, Texas 79762

If well produces oil or liquids, give location of tanks: Unit B, Sec. 5, Twp. 18S, Rge. 35E — Is gas actually connected? Yes — When: 12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion: Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv.

Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth

Perforations | Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.)

Length of Test | Tubing Pressure | Casing Pressure | Choke Size

Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate

Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

APPROVED DEC 19 1978, 19

BY Orig. Signed by Terry Gezon

TITLE Dist. Supt.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.