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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2073

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		9. Well No.	
3. Address of Operator		Room B-2, Phillips Building, Odessa, Texas		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM		12. County	
THE East LINE OF SEC. 5 TWP. 18S RGE. 35E NMPM				Lee	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-12-65	3-21-65	4-7-65	3951' DF		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4654'	4642'	-	→	X	
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made	
4500-4586' (G-SA)				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
CR - Acoustic and Focused Logs				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	330	12-1/4"	325 sx.	-
4-1/2"	11.6	4653	7-7/8"	450 sx.	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			SIZE		
			2-3/8"		
			4589'		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4500-4586'; Total 68 holes, 44'			DEPTH INTERVAL		
			4500-4586'		
			AMOUNT AND KIND MATERIAL USED		
			Frac treated with 21,000 gals. R.O. 3000# sand, 500 gals. 15% acid.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
4-7-65		Pumping (1-1/4" Pump, 12-54" SPH)		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
4-7-65	24		→	165	17.3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
		→			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold				E. T. Millhollen	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED E. T. Millhollen		TITLE Reservoir Engineer		DATE April 9, 1965	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

1560

Northwestern New Mexico

T. Anhy	1500	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt	2888	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers	3636	T. Devonian	T. Menefee
T. Queen	4106	T. Silurian	T. Point Lookout
T. Grayburg	4496	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Ellinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todito
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

[illegible]