NO. OF COPIES RECEIVED	NEW MEXICO OU	CONSERVATION COMMISSION	Form C -104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	ransport oil and natural G	AS
LAND OFFICE			
IRANSPORTER GAS	<del> </del>		
OPERATOR			
PRORATION OFFICE			
	roleum Company		
Address		Fi	
	illips Duilding, Odessa	Other (Please explain)	
Reason(s) for filing (Check proper bo	(x) Change in Transporter of:	Omer (1 tease explaint)	
New Well		Gas	
Recompletion Change in Cwnership		densate	
	· <u>-</u>		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No   Dool	Name, Including Formation	Kind of Lease
Santa Fe		Zacuum (G-SA)	State, Federal or Fee State
Lecation	nuy -		
u 1	650 Feet From The North	Line and 990 Feet From 3	The <b>East</b>
Unit Letter 1 ;;	1 det 110 1 no		
Line of Section 5 , T	ownship <b>18 S</b> Range	35 E , NMPM,	Lea County
		CAC	
. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	UMO	
<ul> <li>Name of Authorized Transporter of C</li> </ul>	on Condensate 🔙	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of C		Box 1510. Mdland. Texa	18
Name of Authorized Transporter of C  Texas New Mexico Pipe  Name of Authorized Transporter of C	Line Company	Box 1510, Hidland, Tex  Address (Give address to which approx	ued copy of this form is to be sent)
Terms-New Mexico Pipe	Line Company Casinghead Gas or Dry Gas	Box 1510, Midland, Texe Address (Give address to which approx Room B-2, Phillips Elds	ved copy of this form is to be sent)
Texas-New Mexico Pipe Name of Authorized Transporter of C	Take Company Casinghead Gas or Dry Gas  Take Unit Sec. Twp. Rge.	Box 1510, Hidland, Texas Address (Give address to which approx Room B-2, Phillips Filds Is gas actually connected? Who	ved copy of this form is to be sent)  Co. Odenses, Texas  en
Name of Authorized Transporter of C  Phillips Petroleum Com  If well produces oil or liquids, give location of tanks.	Line Company Casinghead Gas or Dry Gas  Take the company  Unit Sec. Twp. Rge.  C 5 18 S 35	Room B-2, Phillips Fldg Is gas actually connected?  National State of the Address (Give address to which approximately approxima	ved copy of this form is to be sent)
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Tems New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com  If well produces oil or liquids, give location of tanks.  If this production is commingled work.  COMPLETION DATA  Designate Type of Complet  Date Spudded  Harch 12, 1965  Fool  Vacuum  Perforations  ASCO-ASS6  HOLE SIZE	TUBING, CASING,  Casinghead Gas or Dry Gas Well or Dry Gas Well or Ga	Room B-2, Phillips Fild  Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. Tubing Depth  L-642  Depth Casing Shoe
Tems New Mexico Pipe Name of Authorized Transporter of C Phillips Petroleum Com If well produces oil or liquids, qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Farsh 12, 1965 Fool  Vacuum Perforations  HOLE SIZE  12-1/45	TUBING, CASING,  Casinghead Gas or Dry Gas Well or Dry Gas Well or Gas Well or Dry Gas Well or Dry Gas or Dry Gas Well or Dry Gas or Dry Gas or Dry Gas Well or Dry Gas	Room B-2, Phillips Fild Is gas actually connected?  New Well Workover Deepen Total Depth  A554  Top Cil/Gas Pay A500  AND CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v   F.B.T.D.  A642  Tubing Depth  A589  Depth Casing Shoe
Tems New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Farsh 12, 1965 Fool  Vacuum Perforations  A500-A586  HOLE SIZE	TUBING, CASING,  Casinghead Gas or Dry Gas Well or Dry Gas Well or Ga	Room B-2, Phillips Filds Is gas actually connected?  New Well Workover Deepen Total Depth Top Cil/Gas Pay 4500  AND CEMENTING RECORD DEPTH SET 330	Plug Back Same Res'v. Diff. Res'v. F.B.T.D.  1642! Tubing Depth  SACKS CEMENT  325
Tems New Mexico Pipe Name of Authorized Transporter of C Phillips Petroleum Com If well produces oil or liquids, qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded Farsh 12, 1965 Fool Vacuum Perforations 4500-4586	Date Company  Date Company  Date Company  Date Company  Date Company  Date Company  Date Compl. Ready to Frod.  April 7, 1965  Name of Froducing Formation  San Andres  TUBING, CASING,  CASING & TUBING SIZE  8-5/811  4-1/211	Room B-2, Phillips Filds Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD  DEPTH SET  3301  46531	Plug Back   Same Res'v.   Diff. Res'v.    F.B.T.D.    Label Back   Same Res'v.   Diff. Res'v.    F.B.T.D.    SACKS CEMENT   325   450
Tems-New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  March 12, 1965 Fool  Vacuum Perforations 4500-4586*  HOLE SIZE  12-1/4* 7-7/8*	Date Company  Date Company  Date Company  Date Compl. Ready to Frod.  April 7, 1965  Name of Froducing Formation.  San Andres  TUBING, CASING,  CASING & TUBING SIZE  8-5/8n  4-1/2n	Room B-2, Phillips Fild Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD  DEPTH SET  330  4653  be after recovery of total volume of load oil	Plug Back Same Res'v. Diff. Res'v.  F.B.T.D.  Tubing Depth  A589  Depth Casing Shoe  SACKS CEMENT  325
Tems-New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled water to the complet of the specific production of tanks.  Designate Type of Complet of the specific production of tanks.  Perforations  4500-4586  HOLE SIZE  12-1/4* 7-7/8*  TEST DATA AND REQUEST OIL WELL	Tubing, Casing & Tubing For Allowable (Test must able for this	Room B-2, Phillips Filds Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD  DEPTH SET  3301  46531  be after recovery of total volume of load oil is depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. F.B.T.D.  L642  Tubing Depth  A589  Depth Casing Shoe  SACKS CEMENT  325  450  and must be equal to or exceed top allo
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Tems-New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com If well produces oil or liquids, qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Farsh 12, 1965 Fool  Vacuum Perforations  4500-4586  HOLE SIZE  12-1/48  7-7/88  TEST DATA AND REQUEST OIL WELL Pate First New Cil-Run To Tanks  April 7, 1965	Tubing, Casing & Tubing Formation.  Tubing, Casing & Tubing Formation.  Tubing, Casing,  Casing & Tubing Size  Bassar Andres  Tubing, Casing,  Casing & Tubi	Room B-2, Phillips Filds Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD  DEPTH SET  3301  46531  be after recovery of total volume of load oil is depth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.    F.B.T.D.    SACKS CEMENT   325    Land must be equal to or exceed top allowed and must be equal to or exceed top
Tems New Maxico Pipe Name of Authorized Transporter of C  Philips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled water of COMPLETION DATA  Designate Type of Complet Date Spudded  Warch 12, 1965 Fool  Vacuum Perforations  4500-4586  HOLE SIZE  12-1/4* 7-7/8*  7. TEST DATA AND REQUEST OIL WELL Frate First New Cill Run To Tanks April 7, 1965 Length of Test	TUBING, CASING,  CASING & TUBING SIZE  8-5/87  Late of Test  Casinghead Gas or Dry Gas Well  Tubing Gas Well  TUBING, CASING,  CASING & TUBING SIZE  8-5/87  1-1/21	Room B-2, Phillips Fild Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD  DEPTH SET  330  4653  Producing Method (Flow, pump, gas in Producing Method (Flow, pump, gas in Premains)	Depth Casing Shoe  SACKS CEMENT  325  450  and must be equal to or exceed top allowift, etc.)
Tems New Maxico Pipe Name of Authorized Transporter of C Philips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled water to the Spudded of the Spudded warehald.  Designate Type of Complet Date Spudded warehald.  Perforations Perforations  HOLE SIZE  12-1/Am 7-7/8m  7-1/8m  7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Tubing, Casing & Tubing Formation.  Tubing, Casing & Tubing Formation.  Tubing, Casing,  Casing & Tubing Size  Bassar Andres  Tubing, Casing,  Casing & Tubi	Room B-2, Phillips Fild Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500!  AND CEMENTING RECORD  DEPTH SET  330!  4653!  be after recovery of total volume of load oil is depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Pressure  Water-Bbls.	Clessa, Texas en  4-6-65  Flug Back   Same Res'v. Diff. Res'v.  F.B.T.D.  46421  Tubing Depth  A589  Depth Casing Shoe  SACKS CEMENT  325  450  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
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Tems New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  March 12, 1965 Frool  Vacuum Perforations 4500-4586  HOLE SIZE  12-1/Am 7-7/8m  7-7/8m  7-1/8m  7-1/8m  Actual Prod. During Test	Tubing Casing & Tubing Size  Tubing & T	Room B-2, Phillips Fild Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500!  AND CEMENTING RECORD  DEPTH SET  330!  4653!  be after recovery of total volume of load oil is depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Pressure  Water-Bbls.	Clessa, Texas en 4-6-65  Flug Back   Same Resiv. Diff. Resident   Flug Back   Same Resiv. Diff. Resident   Flug Back   Same Resident   Flug Ba
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Tems-New Mexico Pipe Name of Authorized Transporter of C  Phillips Petroleum Com If well produces oil or liquids, give location of tanks.  If this production is commingled way. COMPLETION DATA  Designate Type of Complet Date Spudded  Farsh 12, 1965  Frool  Vacuum Perforations  4500-4586  HOLE SIZE  12-1/An 7-7/87  TEST DATA AND REQUEST OIL WELL  Foate First New Cill Bun To Tanks April 7, 1965  Length of Test 24 Hours  Actual Prod. During Test	Tubing, Casing & Tubing Size  Tubing &	Room B-2, Phillips Fild Is gas actually connected?  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  A500  AND CEMENTING RECORD  DEPTH SET  330  4653!  Death or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Producing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  None	Clessa, Texas en  4-6-65  Flug Back   Same Res'v.   Diff. Res'v.   F.B.T.D.  46421 Tubing Depth A589 Depth Casing Shoe  SACKS CEMENT 325 450  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF 17-3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reservoir Engineer

April 8, 1965 (Date

OIL CONSERVATION COMMISSION

APPROVED \_\_

This form is to be filed in compliance with RULE 1104.

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.