

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2073</b>

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	7. Unit Agreement Name	
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe</b>	
3. Address of Operator <b>B2 Phillips Bldg. - Odessa, Texas</b>	9. Well No. <b>111</b>	
4. Location of Well UNIT LETTER <b>H</b> , <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>990</b> FEET FROM THE <b>east</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum</b>	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3-22-65**

**Dowell cemented 4-1/2" (11.5# J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. J. Mueller</i></u>	TITLE <b>Reservoir Engineer</b>	DATE <b>March 25, 1965</b>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: