OIL GAS OTHER- Drilling	NO. OF COPIES RECEIVED			Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS CO. NOT USE THIS FACILITY OF THE PROPERTY	DISTRIBUTION			-
Same	SANTAFE	NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS. Control Contro	FILE	_		Eg. Indiggte Type of Legge
SUNDRY NOTICES AND REPORTS ON WELLS GO HET USE THIS PROTOSE CONTROL OF THE PROTOSE CONTROL		_		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Sunta Fe Sunta Fe				
There of Coperator The public of Coperator Phillips Petroleum Company Address of Coperator Phillips Bidg Odessa, Texas A Location of Well Conflictive H 1650 FEET FROM the north THE CAST OF APPROPRIATE Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRESCRIPT ARMOON FILL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHEEN COMMERCE DELLING OFFEE COMMERCE DELLING OFFEE THE COMMERCE DELLING OFFEE CHANGE PLANS CHEEN COMMERCE DELLING OFFEE CHIER CASING CHEEN COMMERCE DELLING OFFEE CHIER CASING CHEEN COMMERCE DELLING OFFEE CHANGE PLANS CHEEN COMMERCE DELLING OFFEE CHIER CASING CHEEN COMMERCE DELLING OFFEE CHECK COMMERCE DELING OFFEE CHECK COMMERCE DELLING OFFEE CHECK COMMERCE DELLING OFFEE CHECK COMMERCE DELING OFFEE CHECK COMMERCE DELING OFFE	OPERATOR			1 -
7. Until Agreement Name 7. Until Agreement Name 7. Until Agreement Name 7. Until Agreement Name 8. Fram or Lease Name 8. Fram or Report or Order 8. Fram or Repor	SUND (DO NOT USE THIS FORM FOR F USE "APPLIC	DRY NOTICES AND REPORTS ON V	/ELLS K TO A DIFFERENT RESERVOIR. PROPOSALS.)	
Phillips Petroleum Company 1. Address of Operator R2 Phillips Bidg Odessa, Texas 4. Location of Weil UNIT LETTER H 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM THE east LINE, SECTION 5 FOWNERS 1885 ARMES 35E NAPPH 12, COUNTY Less Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM PREFIXED AND ARABON FOUND THE FROM ARMED AND ARABON FOUND THE FOUND FOUN	l. OIL GAS			7. Unit Agreement Name
3. Address of Constant 22 Phillips Bldg Odessa, Texas 4. Location of Weil UNIT LETTER H 1650 FET FROM THE NORTH LINE AND 990 FEET FROM THE CAST LINE, SECTION 5 TOWNSHIP 185 RANGE 35E NAME. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ANABODI FLUS SUBSEQUENT REPORT OF: REMEDIAL WORK COMMERCE SHALLING DRIVE. OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) are Rule 105. 3-22-65 Dowell cemented 4-1/2" (11.5# J-55) casing at 4653¹ with 450 sacks Incor neat. Pumped plug to 4642¹. Temperature survey top of cement at 2700¹. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Reserved r. Englance Reserved r. Englance March 25. 1965	2. Name of Operator			
B2 Phillips Bldg Odessa, Texas 4. Location of Weil DATE LETTER H 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM THE GREET LINE, SECTION 5 TOWNSHIF 185 AND 35B NAME. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEAROGRAPHY ARABOON PULL OR ALTER CASING OTHER OTHER CASING TOWNSHIF 183 AND COMMENCE ORILLING STRIP. CHANGE PLANS TOWNSHIF AND THE CASING OTHER TOWNSHIP AND THE AND THE CASING PLUE AND ASANDONMENT OF THE OTHER TOWNSHIP AND THE CASING STRIP. TO THER THE PROPOSED OF THE TOWNSHIP AND THE CASING STRIP AND THE CASING S		um Company		
A Coccition of Well WHIT LETTER H 1650 PERT FROM THE NORTH LINE AND 990 PERT FROM PAGNUMS THE COMMENT INC. SECTION 5 TOWNSHIP 18S RANGE 35E NAMES. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM NEMEDIAL WORK TEMPORABLY ARABISON OTHER OTHER OTHER 10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed or complete to the best of my knowledge and belief. 10. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Reserved to Royal page. Narth 25. 1965		Odessa. Texas		
THE CASE LINE, SECTION 5 TOWNSHIP 18S ARROY 35B AND 15. Elevation (Show whether DF, RT, GR, etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMIDIAL WORK CASING COMMERCE SHILLING OFFS. CHANGE PLANS CASING COMMERCE SHILLING OFFS. CHANGE PLANS		020903, 10320		10. Field and Pool, or Wildcat
The east like, section 5 Township 18S NAME 35E NAME 12. County 19. Elevation (Show whether DF, RT, GR, etc.) 12. County 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: TEMPORALLY ASANDON CHANGE PLANS CAME TEST AND COMMENCE DRILLING ONNS. CAMENCE DRILLE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed underly see RULE 1703. 3-22-65 Dowell cemented 4-1/2" (11.5# J-55) casing at 4653' with 450 sacks Incor nest. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Reserved to Engineer March 25. 1965	•	1650 north	LINE AND 990 EFFT ERG	Vacuum
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALLY ARABOON PULL OR ALTERING CASING CHANGE PLANS CHANGE	UNIT LETTER	FEET FROM THE	FEI	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULI OR AND ABANDON OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed as See Folle 1721. 3-22-65 Dowell cemented 4-1/2" (11.5# J-55) casing at 4653! with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Reservoir Fortinger. March 25. 1965	THELINE, SEC			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		15. Elevation (Show whether D	F, RT, GR, etc.)	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	16. Check	Appropriate Box To Indicate Na	ture of Notice, Report or O	ther Data
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1705. 3-22-65 Dowell cemented 4-1/2* (11.5* J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Besservoir Progineer. March 25, 1965				
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1105. 3-22-65 Dowell comented 4-1/2* (11.5* J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Besservoir Progineer. March 25, 1965				
CHANGE PLANS CH	PERFORM REMEDIAL WORK	PLUG AND ABANDON		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-22-65 Dowell cemented 4-1/2" (11.5# J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ANY OF THEM. Besservoir Engineer. March 25, 1965	TEMPORARILY ABANDON			PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed took) SEE RULE 1703. 3-22-65 Dewell cemented 4-1/2" (11.5# J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Reservoir Engineer. March 25, 1965	PULL OR ALTER CASING	CHANGE PLANS		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEERULE 1703. 3-22-65 Dewell cemented 4-1/2" (11.5# J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Reservoir Engineer. March 25, 1965	07/158		OTHER	
3-22-65 Dowell cemented 4-1/2" (11.5# J-55) casing at 4653' with 450 sacks Incor neat. Pumped plug to 4642'. Temperature survey top of cement at 2700'. WOC 19 hours. Tested casing with 1500# for 30 minutes, no pressure loss. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Reservoir Engineer. March 25, 1965				15 2
Giro (1704) . W. Reservoir Engineer March 25, 1965	Dowell cemented 4- plug to 4642'. Te	mperature survey top of ce	: 4653' with 450 sacks ment at 2700'. WOC 19	Incor neat. Pumped hours. Tested casing
SIGNED TITLE RESERVOIR Engineer DATE March 25, 1965	18. I hereby certify that the informat	1 11		
	SIGNED OFF. J. THE	uller TITLE	Reservoir Engineer	March 25, 1965
TITLE DATE	- 9 - 5			

CONDITIONS OF APPROVAL, IF ANY: