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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>B-2073</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Santa Fe</b>	
9. Well No. <b>111</b>	
10. Field and Pool, or Wildcat <b>Vacuum</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Drilling</b>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Phillips Bldg. Room B2 - Odessa, Texas</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>990</b> FEET FROM THE <b>east</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>35E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>(later)</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cactus Drilling Company spudded March 12, 1965.**

**Dowall cemented 8-5/8" (24#) casing at 330' with 325 sacks regular 2% CaCl. Pumped plug to 300'. Cement circulated. WOC 18 hours. Tested casing with 1500# for 30 minutes, no pressure loss.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.P. J. Mueller* TITLE **Reservoir Engineer** DATE **March 17, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: