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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-2519
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 114
4. Location of Well UNIT LETTER I 2310 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Buckeye Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3907' Gr., 3917' DF, 3920' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abo perfs 8702-8946', PBTD 8953'. Ran tbg OE to 8950'. 1-5-74, Howco spotted 70 sx cmt 8950-8650', loaded hole w/mud laden fluid, pulled tbg to 6891', spotted 50 sx cmt. Pulled tbg to 6395', pmpd down annulus, no returns. 1-6-74, checked cmt plug at 8937'. Howco spotted 70 sx cmt 8937-8006'. Mixed mud, loaded hole. Pulled tbg to 6891', spotted 50 sx cmt. Pulled tbg to 6392', circ 10 sx cmt. 1-7-74, checked TOC at 7000' w/tbg, tested w/1000#, OK. Dowell spotted 300 gals 15% acid, pulled tbg. Ram Guns perforated Glorieta in 5-1/2" csg w/2 jet holes/ft, 6220', 6233', 6244', 6251', 6267', 6289'. Set tbg at 6213' w/pkr at 6208'. Swabbed and tested Glorieta 1 BO, 30 BSW, swbd dry. 1-8/9-74, swbd 100% SW. Glorieta zone non-productive.
1-10-74, pulled tbg and pkr, ran tbg OE to 6300'. 1-11-74, spotted 50 sx cmt 6300-5850', loaded hole w/mud laden fluid. Spotted 50 sx cmt 4900-4450', pumped in mud. Spotted 25 sx cmt 3700-3450'. Pumped in mud. Spotted 25 sx cmt 1800-1550'. Pumped in mud. Spotted 25 sx cmt f/200' to surface. Installed dry hole marker.

Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 1-16-74
APPROVED BY	John W. Runyan	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			