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HUBBS OFFICE COMMISSION  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 Nov 22 8 18 AM '65

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2519</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Santa Fe</b>
9. Well No. <b>114</b>
10. Field and Pool, or Wildcat <b>Buckeye (Abo)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>9th Floor, Phillips Building, Odessa, Texas</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>2310</b> FEET FROM THE <b>south</b> LINE AND <b>330</b> FEET FROM THE <b>east</b> LINE, SECTION <b>3</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 16, 1965, set 5-1/2" casing at 9099'. Howco cemented with 500 sacks Incor 40% DD followed by 200 sacks Slosset. Plug to 9065', with 1000#, bumped with 1650#. Displaced with 500 gallons 10% acetic acid. Circulated 15 sacks cement. WOC 18 hours, tested casing with 1500#, OK.

5-1/2" casing weight and grade: Top to bottom:

500'	- 17# J-55
1500'	- 15.5# J-55
2700'	- 14# J-55
1850'	- 15.5# J-55
1750'	- 17# J-55
800'	- 17# N-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE November 18, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: