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NEW MEXICO OIL CONSERVATION COMMISSION

Oct 21 11 33 AM '65

Form C-103
Supersedes Old
C-100 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2519
7. Unit Agreement Name -
8. Farm or Lease Name Santa Fe
9. Well No. 114
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 9th Floor, Phillips Building, Odessa, Texas
4. Location of Well UNIT LETTER I 2310 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 18-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 18, 1965, set 8-5/8" casing at 3600'. Down cemented with 400 sacks regular Lone Star with 2% CaCl₂. Plug to 3569' with 200#, bumped with 1000#. No cement returns. WOC 18 hrs, tested casing with 1500# for 30 minutes, OK. Ran temperature survey, top of cement at 2750'.

Weight and grade of 8 5/8" casing is: Top to bottom - 50' - 28# H-40
1950' - 24# J-55
1600' - 28# H-40

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller (W.J. Mueller) TITLE Associate Reservoir Engineer DATE 10-20-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: