

May 1964)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form Approved
Budget Bureau No. 42-1144
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or rework or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

0135272
6. IF INDIAN, ABBOTTS, CATHLAMET, ETC.
7. UNIT AGREEMENT NAME
Moleen Unit
8. FARM OR LEASE NAME
USA Moleen
9. WELL NO.
1
10. FIELD AND POOL, OR OTHER
Lusk Strawn
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 31, T18S, R32E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, Colorado 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660 FSL, 660 FEL
Sec. 31, T18S, R32E
Lea County, New Mexico
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	FULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

USA Moleen

1. Move in and rig up Permian Basin casing pullers.
2. Set CIBP at 11,200'. Capped w/35' cement
3. Set CIBP at 8,500'. Capped w/ 35' cement
4. Shotoff 4 1/2 casing at 7,983'. Spotted 70 sx cement plugs at 7,920', 5,090', 4150' and 3257'.
5. Shotoff 8 5/8 casing at 1,979'. Layed down 8 5/8 casing.
6. Ran tubing and spotted 50 sx cement plug at 2,015', 1,080' and 700'.
7. Set 10 sx plug at surface and erected dry hole marker.
8. Cleaned up location. Location ready for inspection. Plugging complete on 8/23/74.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Senior Production Clerk

DATE 9/12/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE