

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1189-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
HCT-1	
New Mex. 'AC' State	
9. Well No.	
10	
10. Field and Pool, or Wildcat	
Vacuum Grayburg	
San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
TEXACO Inc.	
3. Address of Operator	
P.O. Box 720, Hobbs, New Mexico	
4. Location of Well	
UNIT LETTER <u> </u> 990 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>13-S</u> RANGE <u>34-S</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4021' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate and acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled Pumping Equipment.
2. Perforated 4 1/2" Casing w/LJSMI & 4511, 26, 67, 82, 90, 97'.
3. Acidized New Perforations w/1000 gals. 15% NMA in 6-168 gal. stages w/1 ball sealers between stages. Flushed w/40BBLs Treated water.
4. Frac perforations 4511-4679 down 4 1/2" Casing w/20000 gals. Gelled Lse Crude in 2-10000 gal. Stages w/1# 20-40 Sand/Gal. Separated Stages w/7 ball sealers, Preceeded each Stage w/500 gals. 15% NMA & 4000 gals. Lease Crude.
5. On Test 11-28-72. Pumped 263/Oil and 5B/Water, Gravity 35.7, GOR 1788.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Supt.</u>	DATE <u>November 30, 1972</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>DEC 1 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		