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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State
7. Unit Agreement Name NONE
8. Farm or Lease Name NCT-1 State of N. M. "AC"
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4021' (D. F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 1710'
Spudded 11" Hole at 1:30 P. M. April 6, 1965

Ran 1695' of 7 5/8" O. D. Casing, 15.28 LB, Spiral Weld, NEW, and cemented at 1710' with 450 Sx. Incor 8% gel, plus 200 Sx. neat. Plug at 1680'. Cement Circulated. Job complete 5:45 A. M. April 9, 1965.

Temperature of mixing slurry - 55 degrees, Bottom hole temperature - 77 degrees. Strength 12 Hours - 1600 P. S. I.

Tested 7 5/8" O. D. Casing for 30 minutes with 600 P. S. I. from 7:30 P. M. to 8:00 P. M. April 9, 1965. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 600 P. S. I. from 8:30 P. M. to 9:00 P. M. April 9, 1965. Job complete 9:00 P. M. April 9, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE April 12, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____