HO OF CHEFT BECK 146							
Distinuition	NEY	MEXICO OIL CONSE	e is stote it mitteent	•	egen Lean temperatur		
FHE						/ Linux n	
LAND CERTS					e e e e e e e e e e e e e e e e e e e	rer []	
OFFRATOR					11-11-12		
	,						
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK		7 100 V 10 10	ont time	
b. Type of Well DRILL	Š)	DEEPEN []			t, Darrior Tole	To Name	
. Hime of operator	Trues		SINGE MUI	TIPLE TONE	. of N.N	fox."AC"NCT-	
Texaco Inc.	tree is				10	or other section as recommendate to a section	
Box 3100 Mid	land, Texas			\rangle \langle \rangle \rangl	acuum(rayburg an Andres)	
1, Location of Well unit LFT	150 M _ 10	(ATER 990	Soutil	J		Willian .	
Ann 000	West	NE OF SEC.	78-8 ger 34	-Е "			
				, , , , , , , , , , , , , , , , , , ,	2, County		
HHHHHIIH				44444	Lea TTTTTT	HHHH	
				rayburg		e. Fictory or C.T. Rotary	
21. Hevations (Show whether I)			IB Frilling Contractor		22. Approx. I	bite Work will stort	
QR 40081	\$10,00	00 blanket [H	nknown at pre	esent	At once)	
	•	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			EST. TOP	
11"		24#,15.28# &	1700'	650 *			
6-3/4"	4-1/2"	10.5#	4700'	300 *	*		
* Cement with 45	50 sacks Inco	r 8% gel foll	1	ı s acks I n	cor nea	at. Use	
2% calcium chi							
** Install centre 300 sacks 4% g fresh water.							
Troom waver			FORMAT	IONS			
Anhydrite 16							
Top of salt 15 Base of salt 28							
			Yates	2970			
Completion to	n he through :	nerforstions	Queen	4005			
Completion to be through perforations with acid & fracture treatment for			0rayburg	,			
stimulation.			Total Dep	th 4700	j 1		
IN AROVE SPACE DESCRIBE P	HOPOSED PROGRAM: IF	PROPOSÁL 18 TO ĐEFPEN OR	PING BACK, GIVE DATA ON	PRESENT PRODU	CTIVE ZONE AN	ID PROPOSED NEW PRODU	
I hereby certify that the informat	yn sbove is true and com	plete to the best of my kn	owledge and belief.				
Signed X Volt	Elle	Tule Division	Civil Engine	eerDa	<u>2/15/</u>	/6 5	
(This space for	State Use)						
APPROVED BY	•			DA	TE		
CONDITIONS OF APPROVAL, I	FANYI						

O OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease 10 State of New Mexico "AC" NCT-TEXACO Inc. County Township Unit Letter Section 34 East 18 South Lea Actual Footage Location of Well: 990 West line Sec. 990 South feet from the line and Dedicated Acreages Ground Level Elev: Producing Formation Vacuum (Grayburg San Andres 4008 Grayburg 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION STATE Markers I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. TEXACO Inc. | TEXACO Inc. TEXACO Inc. 环 J. Velten "X" NCT-2 NCT-1 Position <u>Division Civil Engineer</u> Company TEXACO Inc. Date 2/15/65 I hereby certify that the well location shown on this plat was plotted from field 1 6 2 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. NCT-1 320 Ac. Date Surveyed 2/12/65 Registered Professional Englacer J. Velten annananananananananananananana Certificate No. 8174

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