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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oct 11 1965

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
State - B-1258-1	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. NONE	
2. Name of Operator				9. Well No.	
TEXACO Inc.				22	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico				Vacuum	
4. Location of Well				12. County	
UNIT LETTER <u>D</u> LOCATED <u>985</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM				<u>Lea</u>	
THE <u>North</u> LINE OF SEC. <u>12</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
Sept. 17, 1965		Oct. 2, 1965			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
4705'		4676'		SINGLE	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
4705'		4705'		NONE	
24. Producing Interval(s) of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Perforate 4 1/2" Casing with 1 jet shot per foot from 4536' to 4544', 4564' to 4566', 4598' to 4602', and 4616' to 4632'.					YES
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Sonic Log.					YES
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	1600'	9 7/8"	700 Sx.	NONE
4 1/2"	10.50	4705'	6 3/4"	300 Sx.	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
NONE					SIZE DEPTH SET PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4 1/2" Casing with 1 jet shot per foot from 4536' to 4544', 4564' to 4566', 4598' to 4602', and 4616' to 4632'.				DEPTH INTERVAL	
				4536' to 4632'	
				AMOUNT AND KIND MATERIAL USED	
				2000 gals 15% NE acid, 26 ball sealers. Frac with 15,000 gals refined oil, and 15,000 lbs. sand.	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
October 8, 1965		Flow			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Oct. 10, 1965	6	12/64"		60	37.4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
140	1100		240	149.7	NONE
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold - Phillips Petroleum Company				W. M. Greenwell	
35. List of Attachments					
NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Dan Gillett		Assistant District Superintendent		October 11, 1965	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1043'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	T. Blinberry	T. Gr. Wash	T. Morrison	T. Todito	T. Delaware Sand	T. Bone Springs	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)														
T. Salt	1743'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Gallup	T. Mancos	T. Simpson	T. Sturitan	T. Montoya	T. Point Lookout	T. Menefee	T. Cliff House	T. Pictured Cliffs	T. Miss	T. Devonian	T. Surtan	T. Atoka	T. Devonian	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)						
T. Salt	2755'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Gallup	T. Mancos	T. Simpson	T. Sturitan	T. Montoya	T. Point Lookout	T. Menefee	T. Cliff House	T. Pictured Cliffs	T. Miss	T. Devonian	T. Surtan	T. Atoka	T. Devonian	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)						
T. Yates	2908'	T. Miss	T. Cliff House	T. Menefee	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	T. Blinberry	T. Gr. Wash	T. Morrison	T. Todito	T. Delaware Sand	T. Bone Springs	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Yates	2908'	T. Miss	T. Devonian	T. Surtan	T. Montoya	T. Simpson	T. McKee	T. Base Greenhorn	T. Granite	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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0	101	101	Caliche
101	647	546	Reddish & Shells
647	1645	998	Reddish & Sand
1645	1743	98	Any
1743	2750	1007	Salt
2750	3247	397	Any & Salt
3247	3945	798	Any
3945	4323	378	Any & Lime
4323	4610	287	Lime
4610	4705	95	Lime & Dolomite
4705	4766		
4766			

11 measurements from rotary table or
11 above ground level.

6 - 17000 - Hobbs, New Mexico	5239
1 - State Land Office - Santa Fe, N.M.	
1 - 17410	
1 - 17410	

Core No. 1, from 4600' to 4650', 100% recovery, recovered 50' of sandy gray dolomite, show of oil, job complete 3:15 P. M. Sept. 30, 1965.

Core No. 2, from 4650' to 4700', 100% recovery, recovered 50' of gray dolomite and sand, no show of oil, job complete 3:30 A. M. Oct. 2, 1965.