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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator

TEXACO Inc.

Address

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
State of New Mexico "AE"	22	Vacuum	State, Federal or Fee
Location	State		
Unit Letter	985	Feet From The	West
Line of Section	12	Range	34-E
Township	18-S	Feet From The	North
County	Lea		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	P. O. Box 6666 - Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	12	18-S	34-E	YES	October 11, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: CCB-73

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
September 17, 1965	October 10, 1965	4705'	4676'					
Pool	Name of Producing Formation	Top Oil/Water Pay	Tubing Depth					
Vacuum	Grayburg	4536'	4550'					
Perforations	Depth Casing Shoe							
Perforate 4 1/2" Casing with one jet shot per foot from 4536' to 4544', 4564' to 4566', 4598' to 4602', and 4616' to 4632'.	4705'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9 7/8"	7 5/8"	1600'	700 Sx.					
6 3/4"	4 1/2"	4705'	300 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

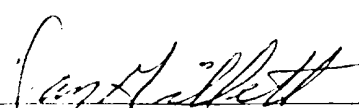
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
October 8, 1965	October 10, 1965	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
6 Hours	140	1100	12/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
60	60	NONE	37.4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Dan Gillett  
Assistant District Superintendent

October 11, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

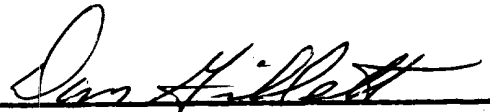
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OCT 11 1 49 PM '65

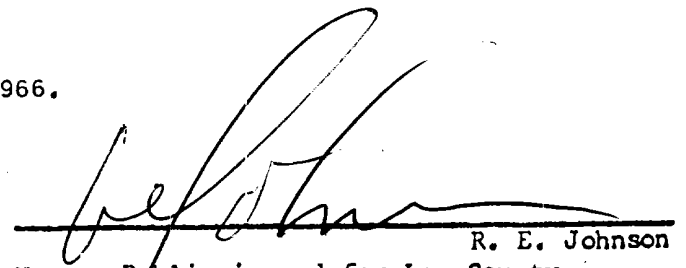
I, Dan Gillett, being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 7th day of October,  
19 65.

My commission expires October 20, 1966.



R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease State of New Mexico "AE" Well No. 22

DEVIATION RECORD

DEPTH

DEGREES OFF

500'  
1000'  
1560'  
1840'  
2165'  
2650'  
2790'  
3080'  
3150'  
3250'  
3435'  
3550'  
3524'  
3685'  
3770'  
3860'  
3925'  
4080'  
4123'  
4300'  
4424'  
4540'  
4570'

1  
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