NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEYIC	CO OIL CONSERVATION COM	ANAIC AI	Fran C 14	
SANTA FE		EQUEST FOR ALLOWABLE		Form C-1( Supersede	:4 s Old C•104 and C•
FILE	, , , , , , , , , , , , , , , , , , ,	AND	-	Effective	
U.S.G.S.	ALITHODIZATION	TO TRANSPORT OIL AND	NATUDAL	C 4 C	
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND	NATURAL	GAS	
OIL				375	
TRANSPORTER GAS				<b>ز</b> ن ۱،	
OPERATOR					
PRORATION OFFICE					
Operator	i				
	TEXACO In	c.			
Address					
	P. O. Box	: 728 - Hobbs, New Me	xico		
Reason(s) for filing (Check proper	box)	Other (Plea	ise explain)		
tiew Well	Change in Transporter o	f:			
Recompletion	011	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate	·		2
f change of ownership give namend address of previous owner _					
and address of previous owner _				,	
DESCRIPTION OF WELL A	ND LEASE				
Lease Name // / A' : 1	. Well No.	Pool Name, Including Formatio	n	Kind of Lease	. State
State of New Mexico	22 22	Vacuum		State, Federal or	Fee State
Location					
Unit Letter D ;	985 Feet From The Wes	t Line and 330	Feet From	The North	
J. Zone.					
Line of Section 12	Township 18-S	Range 3L-E , NMI	⊃м,	I.ea	County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATU	IRAL GAS			
		TOTAL GIAN			is to be sent)
Name of Authorized Transporter of	Of Condensate	Address (Give addres	s to which appro	oved copy of this form	
		Address (Give address P. O. Box 15	s to which appro 10 - Midl	oved copy of this form and, Texas	
Texas-New Mexico P	ipe Line Company	P. O. Box 15	510 <b>-</b> Midl	oved copy of this form and, Texas oved copy of this form	
Texas-New Mexico P: Name of Authorized Transporter of	ipe Line Company f Casinghead Gas 😠 or Dry Ga	P. O. Box 15	10 - Midl	end, Texas	
Texas-New Mexico Programme of Authorized Transporter of Phillips Petroleum	ipe Line Company Casinghead Gas 😠 or Dry Ga Company	P. 0. Box 15  Address (Give addres P. 0. Box 66	510 - Midl s to which appro 566 - Odes	end, Texas	
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Texas-New Mexico P:  Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl  Date Spudded September 17, 1965  Pool Vacuum  Perforations Perforate 4  to 45441, 45641 to 4  HOLE SIZE  9 7/8"  6 3/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours Actual Prod. During Test	ipe Line Company  (Casinghead Gas  or Dry Ga Company    Unit	Address (Give address P. 0. Box 66  Rge. Is gas actually conney YES  or pool, give commingling or as Well New Well Workove  NO NEW NEW 14705  Total Depth 14705  Top Oil/MaxPay 14536  jet shot per foot for and 14616 to 14632 to 14632 to 14632 to 14705 to 1	SIO - Midl s to which appro- 566 - Odes cted?   Wi der number: / r   Deepen NEW SET DRD SET Selume of load oil curs) ow, pump, gas l. Flow	end, Texas oved copy of this form sa, Texas hen October 11,  CTB-73  Plug Back   Same NEV   NE P.B.T.D. 4676! Tubing Depth 4550! Depth Casing Shoo 4705!  SACKS 700 S 300 S  I and must be equal to ift, etc.)  Choke Size 12/64!	1965 Res'v. Diff. Res
Texas-New Mexico P:  Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl  Date Spudded September 17, 1965  Pool Vacuum  Perforations Perforate 4  to 45441, 45641 to 4  HOLE SIZE  9 7/8"  6 3/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours Actual Prod. During Test	ipe Line Company  (Casinghead Gas  or Dry Ga Company    Unit	Address (Give address P. 0. Box 66  Rge. Is gas actually conney YES  or pool, give commingling or as Well New Well Workove  NO NEW NEW 14705  Total Depth 14705  Top Oil/MaxPay 14536  jet shot per foot for and 14616 to 14632 to 14632 to 14632 to 14705 to 1	SIO - Midl s to which appro- 566 - Odes cted?   Wi der number: / r   Deepen NEW SET DRD SET Selume of load oil curs) ow, pump, gas l. Flow	end, Texas oved copy of this form sa, Texas hen October 11,  CTB-73  Plug Back   Same NEV   NE P.B.T.D. 4676! Tubing Depth 4550! Depth Casing Shoo 4705!  SACKS 700 S 300 S  I and must be equal to ift, etc.)  Choke Size 12/64!	1965 Res'v. Diff. Res
Texas-New Mexico P:  Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl  Date Spudded September 17, 1965  Pool Vacuum  Perforations Perforate 4:  to 1544: 1, 1564: to 1:  HOLE SIZE 9 7/8: 6 3/4::  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours  Actual Prod. During Test 60	ipe Line Company  (Casinghead Gas  or Dry Ga Company    Unit	Address (Give address P. 0. Box 66  Rge. Is gas actually conney YES  or pool, give commingling or as Well New Well Workove  NO NEW NEW 14705  Total Depth 14705  Top Oil/MaxPay 14536  jet shot per foot for and 14616 to 14632 to 14632 to 14632 to 14705 to 1	SIO - Midl s to which appro- Side - Odes cted?   Wr der number: / T   Deepen   NEW  From 4536    CORD   SET  Solume of load oil urs) ow, pump, gas l. Flow  1100  NONE	end, Texas oved copy of this form sa, Texas hen October 11,  CTB-73  Plug Back   Same NEV   NE P.B.T.D. 4676! Tubing Depth 4550! Depth Casing Shoo 4705!  SACKS 700 S 300 S  I and must be equal to ift, etc.)  Choke Size 12/64!	Res'v. Diff. Res
Texas-New Mexico P: Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded September 17, 1965  Pool Vacuum  Perforations Perforate 4: to 4544, 4564, to 4:  HOLE SIZE 9 7/8" 6 3/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours Actual Prod. During Test 60  GAS WELL	ipe Line Company  f Casinghead Gas  or Dry Ga Company  Unit  Sec.  Twp. C  12  18-S  d with that from any other lease  etion - (X)  OIL  Date Compl. Ready to Prod. October 10, 1  Name of Producing Formation Grayburg  1/2" Casing With one 5661, 15981 to 16021,  TUBING, CAS  CASING & TUBING S  7 5/8" 1 1/2"  FFOR ALLOWABLE  (Test able)  Date of Test October 10, 19  Tubing Pressure 140 Oil-Bbls. 60	P. O. Box 15  Address (Give addres P. O. Box 66  Rge. Is gas actually connex YES  or pool, give commingling or as Well New Well Workove NO NEW NEW 1536  Top Oil/ROSPay 4536  jet shot per foot f: and 4616' to 4632'  ING, AND CEMENTING RECUSIVE DEPTH 1600'  1705'  must be after recovery of total versor this depth or be for full 24 ho  Producing Method (Fig. 1655)  Casing Pressure  Water-Bbls.	SIO - Midl s to which appro- Side - Odes cted?   Wr der number: / T   Deepen   NEW  From 4536    CORD   SET  Solume of load oil urs) ow, pump, gas l. Flow  1100  NONE	end, Texas oved copy of this form sa, Texas hen October 11, CTB-73  Plug Back Same NEV NI P.B.T.D. 4676' Tubing Depth 4550' Depth Casing Shoon 4705'  SACKS 700 S 300 S  I and must be equal to ift, etc.)  Choke Size 12/64" Gas-MCF 37.4	Res'v. Diff. Res
Texas-New Mexico P: Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded September 17, 1965  Pool Vacuum  Perforations Perforate 4: to 4544, 4564, to 4:  HOLE SIZE 9 7/8" 6 3/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours Actual Prod. During Test 60  GAS WELL	ipe Line Company  f Casinghead Gas  or Dry Ga Company  Unit  Sec.  Twp. C  12  18-S  d with that from any other lease  etion - (X)  OIL  Date Compl. Ready to Prod. October 10, 1  Name of Producing Formation Grayburg  1/2" Casing With one 5661, 15981 to 16021,  TUBING, CAS  CASING & TUBING S  7 5/8" 1 1/2"  FFOR ALLOWABLE  (Test able)  Date of Test October 10, 19  Tubing Pressure 140 Oil-Bbls. 60	P. O. Box 15  Address (Give addres P. O. Box 66  Rge. Is gas actually connex YES  or pool, give commingling or as Well New Well Workove NO NEW NEW 1536  Top Oil/ROSPay 4536  jet shot per foot f: and 4616' to 4632'  ING, AND CEMENTING RECUSIVE DEPTH 1600'  1705'  must be after recovery of total versor this depth or be for full 24 ho  Producing Method (Fig. 1655)  Casing Pressure  Water-Bbls.	SIO - Midl s to which appro- Side - Odes cted?   Wr der number: / T   Deepen   NEW  From 4536    CORD   SET  Solume of load oil urs) ow, pump, gas l. Flow  1100  NONE	end, Texas oved copy of this form sa, Texas hen October 11, CTB-73  Plug Back Same NEV NI P.B.T.D. 4676' Tubing Depth 4550' Depth Casing Shoon 4705'  SACKS 700 S 300 S  I and must be equal to ift, etc.)  Choke Size 12/64" Gas-MCF 37.4	Res'v. Diff. Res
Texas-New Mexico P:  Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Spudded  September 17, 1965  Pool Vacuum  Perforations Perforate 4:  to 45441, 45641 to 4:  HOLE SIZE  9 7/811  6 3/411  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours  Actual Prod. During Test 60  GAS WELL  Actual Prod. Test-MCF/D	ipe Line Company  (Casinghead Gas  or Dry Ga Company    Unit	P. O. Box 15  Address (Give addres P. O. Box 66 P. O. Box 15 P. O. Box 66 P. D. Box 66 P. O. Box 66 P. D. Box	SIO - Midl s to which appro- Side - Odes cted?   Wr der number: / T   Deepen   NEW  From 4536    CORD   SET  Solume of load oil urs) ow, pump, gas l. Flow  1100  NONE	end, Texas oved copy of this form sa, Texas hen October 11,  GTB-73  Plug Back   Same NET   NE P.B.T.D. 4676! Tubing Depth 4550! Depth Casing Shood 4705!  SACKS 700 9 300 8  I and must be equal to ift, etc.)  Choke Size 12/64!! Gas-MCF 37.4	Res'v. Diff. Res
Texas-New Mexico P: Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl  Date Spudded September 17, 1965  Pool Vacuum  Perforations Perforate 4  to 45441, 45641 to 44  HOLE SIZE 9 7/811 6 3/411  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours Actual Prod. During Test 60  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	ipe Line Company  f Casinghead Gas  or Dry Ga Company  Unit  Sec.  Twp. C  12  18-S  d with that from any other lease  etion - (X)  OTL  Date Compl. Ready to Prod. October 10, 1  Name of Producing Formation Grayburg  1/2" Casing with one 5661, 15981 to 16021,  TUBING, CAS  CASING & TUBING S  7 5/8" 1 1/2"  FFOR ALLOWABLE  (Test able)  Date of Test October 10, 19  Tubing Pressure 110 Oil-Bbis. 60  Length of Test Tubing Pressure	P. O. Box 15  Address (Give addres P. O. Box 66  Rge. Is gas actually connex YES  or pool, give commingling or as Well New Well Workove NO Total Depth  1965 14705  Top Oil/ROSPay  1536  Jet shot per foot f: and 4616! to 4632!  ING, AND CEMENTING RECOVERY of total versus be after recovery of total versus depth or be for full 24 ho  Producing Method (Final Producing Pressure)  Bbls. Condensate/Minal Producing Pressure	SIO - Midl s to which appres S66 - Odes cted? with the number: / T Deepen NEW  COM 4536  CORD SET  Solume of load oil ars) ow, pump, gas l Flow  1100  NONE	end, Texas oved copy of this form sa, Texas hen October 11, CTB-73  Plug Back   Same NEW   NEW   P.B.T.D. 4676' Tubing Depth 4550' Depth Casing Show 4705'  SACKS 700 S 300 S  I and must be equal to ift. etc.)  Choke Size 12/64" Gravity of Conden Choke Size	1965 Resty. Diff. Resty NEW CEMENT Sx.
Texas-New Mexico P:  Name of Authorized Transporter of Phillips Petroleum  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Spudded  September 17, 1965  Pool Vacuum  Perforations Perforate 4:  to 45441, 45641 to 4:  HOLE SIZE  9 7/811  6 3/411  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks October 8, 1965  Length of Test 6 Hours  Actual Prod. During Test 60  GAS WELL  Actual Prod. Test-MCF/D	ipe Line Company  f Casinghead Gas  or Dry Ga Company  Unit  Sec.  Twp. C  12  18-S  d with that from any other lease  etion - (X)  OTL  Date Compl. Ready to Prod. October 10, 1  Name of Producing Formation Grayburg  1/2" Casing with one 5661, 15981 to 16021,  TUBING, CAS  CASING & TUBING S  7 5/8" 1 1/2"  FFOR ALLOWABLE  (Test able)  Date of Test October 10, 19  Tubing Pressure 110 Oil-Bbis. 60  Length of Test Tubing Pressure	P. O. Box 15  Address (Give addres P. O. Box 66  Rge. Is gas actually connex YES  or pool, give commingling or as Well New Well Workove NO Total Depth  1965 14705  Top Oil/ROSPay  1536  Jet shot per foot f: and 4616! to 4632!  ING, AND CEMENTING RECOVERY of total versus be after recovery of total versus depth or be for full 24 ho  Producing Method (Final Producing Pressure)  Bbls. Condensate/Minal Producing Pressure	SIO - Midl s to which appres S66 - Odes cted? with the number: / T Deepen NEW  COM 4536  CORD SET  Solume of load oil ars) ow, pump, gas l Flow  1100  NONE	end, Texas oved copy of this form sa, Texas hen October 11,  GTB-73  Plug Back   Same NET   NE P.B.T.D. 4676! Tubing Depth 4550! Depth Casing Shood 4705!  SACKS 700 9 300 8  I and must be equal to ift, etc.)  Choke Size 12/64!! Gas-MCF 37.4	1965 Resty. Diff. Resty NEW CEMENT Sx.

Assistant District Superintendent

October 11,1265

(Title)

(Date)

## ON

APPROVED_	, 19
ВУ	 
TITLE	 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, Pan Gillett being	g of lawful age and being the
Assistant District Superintendent	for TEXACO Inc., do state that
the deviation record which appears on this	s form is true and correct to
the best of my knowledge.	
	Dan Gillett
Subscribed and sworn to before me t	his the 7th day of October
19 65	
My commission expires October 20, 1966.	
	R. E. Johnson y Public in and for Lea County, of New Mexico.
Lease State of New Mexico "AE"	Well No. 22
DEVIATION R	ECORD

DEPTH		DEGREES OFF
5001		1 7/0
10001		1/2
1560'		3/4
18401		3/4
21651		1 3/4
2650 <b>'</b>		$\frac{3}{2}$
27901		2 3/4
3080 <b>1</b>		3 1/2 2 3/4 2 3/4 3
3150		3
3250 <b>1</b>		4 - 0
3435 <b>'</b>		4 1/4
3550 <b>'</b>	•	41/4
35241		4 1/2
<b>3</b> 685 <b>'</b>		4 3/4
3 <b>7</b> 70 <b>:</b>		4 3/4
38 <b>60</b> 1		4 3/4 5 5
₹3925 <b>1</b>	•	
4080	•	4 3/4
41231	,	4 3/4
4300		4 3/4
4424 1		4 3/4
4540		4 1/4
15701		4 1/4