DISTRIBUTION	NEW	MEXICO OIL CONSE	ERVATION COMMISSIO	N	Form C-101 Revised 1-1-	65
SANTA FE		Sec. 3	19 21 25	ſ		e Type of Loure
FILE		UEF - d			STATE	
U.S.G.S.					.5. State Oll	& Gas Lease No.
LAND OFFICE					B-125	58 <b>-</b> 1
OPERATOR					nnn	
ΔΡΡΙΙΟΔΤΙ	ON FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK			
a, Type of Work					7. Unit Agre	eement Name
[7	77	DEEPEN	BL UC	васк 🔲		
b. Type of Well	Al l	DEEPEN [_]				_ease Name
WELL X GAS WELL	OTHER		SINGLE X MUL	ZONE	St. of	New Mex. "A
. Name of Operator					9. Well No.	
Texac	o Inc.					22
, Address of Operator				4	10. Field on Tacuum	nd Pool, or Wildcat Grayburg-Sa
<u> </u>	Box 3109, Mi				andres.	••••••••••••••••••••••••••••••••••••••
. La sut e of Well Unit LET	TER LO	CATED 330	FEET FROM THE NORT	LINE	MMM	
005	* *					
	M THE West LI	NE OF SEC. 12	TWP. 18-S RGE. 32		12. County	
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,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******	**********	<del>/////////////////////////////////////</del>	HHHH	<u>iiiiii</u>	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
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,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	++++++++++++++++++++++++++++++++++++++	<i>4111111111111</i>	19. Proposed Depth	19A. Formation	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotary or C.T.
			4725	Graybu	urg	Rotary
4. Alevations (Show whether D	<i>DF, RT, etc.)</i> 21A. Kinc	i & Status Plug. Bond	21B. Drilling Contractor		22. Appro:	x. Date Work will start
GR - 3990		00 blanket	Unknown		At	once
3.		PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER EOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING		T SETTING DEPTH			EST. TOP 300% to cir
7/8"	7 5/8"	24#,15.28#,1	7.74# 1600'	SACKS OF 700	*	300% to cir
7/8" 3/4"	7 5/8" 4 1/2"	24#,15.28#,1 10.5# wtr., 12.0#/	7.74# 1600' 4725' gal followed	700 300 <sup>+</sup> by 200	* ** sx Cla	300% to cir 150% to bas salt ass "C" neat
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal	7 5/8" 4 1/2" sx TLW 110% chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1	24#,15.28#,1 10.5# wtr., 12.0#/ *Cement with <u>COMPLETI</u> with ljspi. ure with 500	7.74# 1600' 4725' gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled	700 300 by 200 r 4% ge? vith 200 d lease	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal	7 5/8" 4 1/2" sx TLW 110% chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1	24#,15.28#,1 10.5# wtr., 12.0#/ **Cement with <u>COMPLET</u> with ljsp1. Sure with 500 0,000 gals o	7.74# 1600' 4725' gal followed 300 sx Incon 10N PROGRAM 2. Acidize w 00 gals gelled of gelled leas	y 200 r 4% get with 200 d lease se crude	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal	7 5/8" 4 1/2" sx TLW 110% chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1	24#,15.28#,1 10.5# wtr., 12.0#/ **Cement with <u>COMPLET</u> with ljsp1. Sure with 500 0,000 gals o	7.74# 1600' 4725' gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled	y 200 r 4% get with 200 d lease se crude	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal.	24#,15.28#,1 10.5# wtr., 12.0#/ *Cement with <u>COMPLETI</u> with ljspi. Sure with 500 10,000 gals of <u>FORMATION</u>	7.74# 1600' 4725' gal followed 300 sx Incon 10N PROGRAM 2. Acidize w 00 gals gelled of gelled leas	y 200 r 4% get with 200 d lease se crude	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. berforate pay ers. <u>3</u> . Fract followed by 1 ad per gal.	24#,15.28#,1 10.5# wtr., 12.0#/ **Cement with <u>COMPLETI</u> with ljspi. cure with 500 0,000 gals of <u>FORMATION</u> 571'	7.74# 1600' 4725' gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled of gelled leas N TOPS EXPECTIN	y 200 r 4% get with 200 d lease se crude	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26	24#,15.28#,1 10.5# wtr., 12.0#/ *Cement with <u>COMPLETI</u> with ljspi. Sure with 500 10,000 gals of <u>FORMATION</u>	7.74# 1600' 4725' gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled of gelled leas 1 TOPS EXPECTI Queen	700 300 by 200 r 4% ge vith 200 d lease se crude ED	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 28	24#,15.28#,1 10.5# wtr., 12.0#, *Cement with <u>COMPLET</u> with ljspi. ure with 500 0,000 gals co <u>FORMATION</u> 556' 346'	7.74# 1600' 4725' /gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled of gelled leas 1 TOPS EXPECTI Queen Graybur	700 300 by 200 r 4% ge vith 200 d lease se crude ED	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 28	24#,15.28#,1 10.5# wtr., 12.0#/ *Cement with <u>COMPLETI</u> with ljspi. Sure with 500 10,000 gals of <u>FORMATION</u> 556'	7.74# 1600' 4725' /gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled of gelled leas N TOPS EXPECTI Queen Graybur San And	700 300 by 200 r 4% ge vith 200 d lease se crude ED	* sx Cla 1 13.86 00 gals crude	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20#
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To	24#,15.28#,1 10.5# wtr., 12.0# *Cement with <u>COMPLETI</u> with ljspi. cure with 500 10,000 gals of FORMATION 556' 546' otal Depth	7.74# 1600' 4725' /gal followed 300 sx Incon 10N PROGRAM 2. Acidize v 00 gals gelled of gelled leas 1 TOPS EXPECTI Queen Graybun San And 4725'	700 $300^{\circ}$ by 200 r 4% get with 200 lease se crude ED rg(x) lres	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.1" 4261' 4676'
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To PROPOSED PROGRAM: F	24#,15.28#,1 10.5# wtr., 12.0# *Cement with <u>COMPLET</u> with ljspi. ure with 500 10,000 gals of FORMATION 556' 546' otal Depth	7.74# 1600' 4725' /gal followed 300 sx Incon ION PROGRAM 2. Acidize v 00 gals gelled of gelled leas V TOPS EXPECTI Queen Graybun San And 4725'	700 $300^{\circ}$ by 200 r 4% get with 200 lease se crude ED rg(x) lres	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.1" 4261' 4676'
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To PROPOSED PROGRAM: IF ANY.	24#,15.28#,1 10.5# wtr., 12.0# *Cement with <u>COMPLET</u> with ljspi. ure with 500 0,000 gals of FORMATION 56' 546' otal Depth PROPOSAL IS TO DEEPEN	7.74# 1600' 4725' /gal followed 300 sx Incon ION PROGRAM 2. Acidize v OO gals gelled of gelled leas I TOPS EXPECTI Queen Graybus San And 4725'	700 300 by 200 r 4% get with 200 lease se crude ED rg(x) lres	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.14 4261 ' 4676 '
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To PROPOSED PROGRAM: IF ANY.	24#,15.28#,1 10.5# wtr., 12.0#/ *Cement with <u>COMPLETI</u> with ljspi. Sure with 500 10,000 gals of FORMATION 56' 546' 546' 546' 546' 546' 546' 546' 56' 546' 56' 546' 56' 56' 56' 56' 56' 56' 56' 5	7.74# 1600' 4725' /gal followed 300 sx Incon ION PROGRAM 2. Acidize v 00 gals gelled of gelled leas V TOPS EXPECTI Queen Graybun San And 4725'	700 300 by 200 r 4% get with 200 lease se crude ED rg(x) lres	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.1" 4261' 4676'
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To PROPOSED PROGRAM: IF NTER PROGRAM: IF ANY. To PROPOSED PROGRAM: IF ANY. To The PROGRAM of the set o	24#,15.28#,1 10.5# wtr., 12.0# *Cement with <u>COMPLET</u> with ljspi. ure with 500 0,000 gals of FORMATION 56' 546' otal Depth PROPOSAL IS TO DEEPEN	7.74# 1600' 4725' /gal followed 300 sx Incon ION PROGRAM 2. Acidize v OO gals gelled of gelled leas I TOPS EXPECTI Queen Graybus San And 4725'	700 300 by 200 r 4% get with 200 lease se crude ED rg(x) lres	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.14 4261 ' 4676 '
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates LABOVE SPACE DESCRIBE I ve zone. Give BLOWOUT PREVE hereby certify that the informa- gard T. C. Landw	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To PROPOSED PROGRAM: IF NTER PROGRAM: IF ANY. To PROPOSED PROGRAM: IF ANY. To The PROGRAM of the set o	24#,15.28#,1 10.5# wtr., 12.0# *Cement with <u>COMPLET</u> with ljspi. ure with 500 0,000 gals of FORMATION 56' 546' otal Depth PROPOSAL IS TO DEEPEN	7.74# 1600' 4725' /gal followed 300 sx Incon ION PROGRAM 2. Acidize v OO gals gelled of gelled leas I TOPS EXPECTI Queen Graybus San And 4725'	700 300 by 200 r 4% get with 200 lease se crude ED rg(x) lres	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.14 4261 ' 4676 '
7/8" 3/4" Cement with 500 with 1% calcium gals. wtr./sx w . Selectively p sing ball seale domite per gal domite & 1# san Anhydrite Base of S Yates Above space Describe I ve zone. Give blowout PReve hereby certify that the information igned T. C. Tandw	7 5/8" 4 1/2" 5 sx TLW 110% a chloride. * with 0.5% FRA. perforate pay ers. <u>3</u> . Fract followed by 1 ad per gal. 15 alt 26 To PROPOSED PROGRAM: IF NTER PROGRAM: IF ANY. To PROPOSED PROGRAM: IF ANY. To The PROGRAM of the set o	24#,15.28#,1 10.5# wtr., 12.0# *Cement with <u>COMPLET</u> with ljspi. ure with 500 0,000 gals of FORMATION 56' 546' otal Depth PROPOSAL IS TO DEEPEN	7.74# 1600' 4725' /gal followed 300 sx Incon ION PROGRAM 2. Acidize v OO gals gelled of gelled leas I TOPS EXPECTI Queen Graybus San And 4725'	700 300 by 200 c 4% get with 200 d lease se crude ED frg(x) dres EX D	* sx Cla 1 13.86 00 gals crude e with	300% to cir 150% to bas salt ass "C" neat 5#/gal. 8.35 s 15% NE aci with 1/20# 1/40# of 387.14 4261 ' 4676 '

