

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21424
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	
New Mexico "R" State NCT-2	
8. Well No.	5
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4024' DF	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator	Texaco Exploration and Production Inc.
3. Address of Operator	P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location	Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line
Section 2	Township 18-S Range 34-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOCDD before plugging.
- 2). MIRU pulling unit. Install BOP.
- 3). THD w/shoe and 1 5/8" drill pipe. Clean out to 4920'. TOH w/drill pipe.
- 4). By wireline, set CIBP at 4920'. Cap w/35' of class "C" cmt.
- 5). Perforate w/2 JSPF at 4445', 50', 54', 57', 61', 65', 70', 74', 78', 87', 96', 4520', 46', 97', 4604', 11', 13', 26', 31', 35', 41', 46', 49', . 23 intervals, 46 holes.
- 6). TIH w/2 7/8" pkr and 450' of tailpipe on ws to 4700'. Squeeze perforations from 4445'-4649' w/50 gals 15% HCL NEFE. Spot 50 gals 15% HCL NEFE from 4445'-4649'. POH and set pkr at 4310'. Load backside w/fresh water.

(CONTINUED  
ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-16-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

- 7). Acidize perfs from 4445'-4649' w/6000 gals 15% HCL NEFE, 2500# rock salt, 96 ball sealers, and 50 Bbls X-linked brine at 4 BPM (max TP 3500 psi). SI 1 hr. Swab back.
- 8). Evaluate if production is economical. If economical than return to production. If uneconomical continue with P&A.
- 9). Set CIBP at 4380'. Cap w/35' of class "C" cmt.
- 10). Run freepoint on 2 7/8" csg. Cut and pull.
- 11). Load hole w/salt gel mud (10# brine with 25# of gel per BBl).
- 12). Spot 100' plug (48 sx class "C") across 10 3/4" shoe from 1500'-1600'.
- 13). Spot 100' plug below salt section from 2660'-2760'.
- 14). Spot 100' plug above salt section from 1630'-1730'.
- 15). Spot 10 sx plug from 21'-surface.
- 16). Cut off wellhead. Install dry hole marker. Clean location.

DBL

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