

SANTA FE, NEW MEXICO 87501

Form 2-100
Revised 10-1-70

DATE	10/10/54	10/10/54
TIME	10:10	10:10
U.S.G.S.	1	1
LAND OFFICE	1	1
OPERATOR	1	1

3a. Indicate Type of Lease

State	☒	Fee	☐
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3. State Oil & Gas Lease No.

B-1306

SUNDARY NOTICES AND REPORTS ON WHEELS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name 	
8. Firm or Lease Name New Mexico "R" State NCT-2	
9. Well No. 5	
10. Field and Foot, or Wildcat Vacuum Grayburg - San Andres	
11. Direction of Well North East LINE SECTION 2 TOWNSHIP 18-S RANGE 34-E	
12. County LEA	
13. Elevation (Show whether DF, RT, CR, etc.) 4022 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ POSSIBLY ABANDON ☐ OR ALTER CASING ☐ THEN _____ ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ ? ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER _____ ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ ? ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

1. Rig up pulling unit. Install BOP.
 2. TOH w/ 2 1/16" tubing.
 3. TIH w/ 2 5/16" bit on 2 1/16" tubing and clean out to 5500'.
 4. TOH w/ bit.
 5. TIH w/ 2 7/8" treating pkr on 2 1/16" tbg. Set pkr at $\pm$ 3000'.
 6. Load backside w/ produced water.
 7. Acidize perfs 5020'-5480' (218 perfs) w/ 6000 gal. gelled 15% NEFe at - 4 BPM (max. WHIP 3000 psi) as follows:
 - A) Pump 1000 gal. gelled acid
 - B) Pump 1000 gal gelled acid containing 0.5 lb/gal rock salt
 - C) Continue pumping gelled acid and rock salt, adjusting amount of block as needed.
 - D) Flush w/ 40 Bbls. produced water
- SEE REVERSE SIDE-

SEE REVERSE SIDE-

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Dist. Opr. Mgr.

12-17-85

DEC 23 1985

8. Allow pressure to subside, unset pkr. and TOH w/ pkr and tbq.
9. Swab back load.
10. TIH w/ 2 1/16" IPC tbq and 2 7/8" injection pkr. Set pkr at $\pm$ 4900'.
11. Load backside w/ inhibited fresh water. Hook up for injection.

RECEIVED

DEC 23 1985

U.S. DEPT. OF
ENERGY