Form C-108 Revised 3-1-68

## NEW MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

TEXACO INC.	P. O. Box 728 - Hobbs, New Mexico 88240								
New Mexico "R" State (NCT-2) 5			•	Vacuum Grayburg San Andres				Lea	
LOCATION				L					
UNIT LETTER	<u>B</u> ; we	LL IS LOCATED	330	FEET	FROM THE	North	NE AND	1650 FEET FROM TH	
East LINE, SECTION	2 точ	NNSHIP 18-	-S RA	NGE <u>31</u>	<b>+−</b> E	NMPM.			
		CA	SING AND				<del></del>		
NAME OF STRING	SIZE	SETTING DEPTH		SACKS CEMENT		TOP OF CEMENT		TOP DETERMINED BY	
SURFACE CASING	10-3/4"	1550'		800		Circulate	a 🔤		
INTERMEDIATE									
LONG STRING	<sup>NG</sup> 2-7/8"		6248"			2456 <b>'</b>	Са	Calculated 60% fill	
TÜBING			NAME	, MODEL AND	DEPTH O	F TUBING PACKER			
	10.1			TOP OF FO	RMATION		BOTTOM OF	FORMATION	
NAME OF PROPOSED INJECTION FORMATI			5926'			5946 •			
LOWEL DUIL ALLO		PERFORA	TIONS OR O		PROPOSE	D INTERVAL (S) OF INJE			
Casing	Per	foratic	ions 5926'-5946'						
IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IS A NEW WELL DRILLED FOR IF ANSWER IS NO, FOR WHAT PURI OSAL? NO 011			AS WELL ORIGINALLY DRILLED?			HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJEC- TION ZONE? Yes		
LIST ALL SUCH PERFORATED INTERVALS	SAND SACKS OF C	EMENT USED TO S	SEAL OFF OR	SQUEEZE E	АСН				
6052'-6061', 6100'-6	106 <b>', 6</b> 178	<b>'-6182'.</b> 1	Bridge	plug @	6000	. Capped wit	h 4 gal	ls. hydromite.	
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 1420 <sup>1</sup> DEPTH OF BOTTOM OF N OIL OR GAS ZONE IN TH 4100 <sup>1</sup>				THIGHER DEPTH		DEPTH OF TO OIL OR GAS Z	GAS ZONE IN THIS AREA		
ANTICIPATED DAILY MINIMUM	MAXIMUM	MAXIMUM OPEN OR CLOSED T			PE SYSTEM IS INJECTION TO PRESSURE?		VITY OR	APPROX. PRESSURE (PSI)	
(BBLS.) 290 1	290	Cl		Gravit					
ANSWER YES OR NO WHETHER THE FOLL ERALIZED TO SUCH A DEGREE AS TO BE STOCK, IRRIGATION, OR OTHER GENERAL	Yes			OF ' NATU   SAL 	IRAL WATER IN DISPO- ZONE Yes	0- ARE WATER ANALYSES ATTACHED? NO			
NAME AND ADDRESS OF SURFACE OWNER									
Scharbauer Cattle C	o Midla	nd, Texas	79701		41511		v		
Phillips Petroleun	PERATORS WITHIN	0NE-HALF (1) MI	ice of this Butildir	$10^{\circ} - 0^{\circ}$	essa.	Texas 79761	_		
Phillips Petroleum		rittrups		<u>16 - 00</u>		10100 1910-			
-	COPIES OF THIS APPLICATION BEEN SURFACE OWNER				EACH OPERATOR WITHIN ONE-HALF MILE				
SENT TO EACH OF THE FOLLOWING?	· ·	Yes				Yes			
ARE THE FOLLOWING ITEMS ATTACHED				ELECTRIC	AL LOG		1	ATIC SKETCH OF WELL	
THIS APPLICATION (SEE RULE 701+B)	Yes	S		i .L		Yes	l 	Yes	
I hereby ce	rtify that the in	formation abov	ve is true	and compl	lete to ti	he best of my know	ledge and	belief.	
I.I.M.								uary 27, 1977	
TUUUnnon				ct Superintendent			(Date)		
(Signature)		<u></u>					not accom	pany this application, the l	

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.