Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL CAS

I	1	TO TRA	NSP	ORT OIL	AND NA	TURAL GA	AS	PI No.			
Operator								025 21425			
Address P. O. Box 730 Hobbs, Nev	u Mexico	8824	0_252	я							
Reason(s) for Filing (Check proper box)	iii iii caloo	0021		· <u>·</u>	X Out	er (Please expli	zin)				
New Well		Change in	Transp	orter of:		1-92 R-97	710 CHAN	SES LEASE	& WELL	# FROM	
Recompletion	NM R STATE NCT-1 #11										
Change in Operator	Casinghead	i Gas 🔲	Conde								
If change of operator give name and address of previous operator											
•	ANDIE	CTZ									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include						ng Formation K			d of Lease No.		
VACUUM GLORIETA WEST UNIT 129 VACUUM GLO								State, Federal or Fee B-130)6	
Location H	. 1650)	The sale El	75. NO	RTH	990). E2	et From The	EAST	Line	
Unit Letter	rea riou ine aus aus						•				
Section 6 Township	P					MPM,		LEA		County	
III. DESIGNATION OF TRAN				D NATU	RAL GAS	e address to wi	ich approved	copy of this fe	orm is to be se	nt)	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texico Exploration and Production					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids,	Unit	····		Rge.	is gas actuali			When ?			
give location of tanks.	н	6	Twp. 185	35E	<u> </u>	YES	i	05,	/19/65		
If this production is commingled with that	from any oth	er lease or	pool, gi	ve comming!	ing order num	ber:				·	
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i	İ	<u> </u>		İ	İ	
Date Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Shoe						
			<u> </u>		Company of the last	VO PECOP		<u> </u>			
TUBING, CASING AND					CEMEN II		<u>D</u>	CACKO CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								ļ			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u></u>			· ·			
OIL WELL (Test must be after re	covery of tol	al volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	s.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
-					L			<u> </u>			
GAS WELL					160. A	A A 2 A A		10			
Actual Prod. Test - MCF/D Length of Test					Bbls. Conden	SEE/MINICH		Gravity of C	CHOCHERE		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COMP	TIAN	JCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					(DIL CON	ISERV	I NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above]	-			EP Luna		
is true and complete to the best of my k	nowledge in	d belief.		•		A	_1	ψ.	And July 19		
					Date	Approve	J				
Simply CAme					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature M. C. Duncan Engr. Asst. Printed Name Title					DOTTINGS SUPPREVISION						
Printed Name 9-1-92		505-3		191	Title.						
Date		Tele	phone N	lo.	[1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.