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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
State - B-1306-1	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	NONE
8. Farm or Lease Name	St. N. M. "R" NCT-1
9. Well No.	11
10. Field and Pool, or Wildcat	Vacuum Glorieta

2. Name of Operator	TEXACO Inc.
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3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico
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4. Location of Well	
UNIT LETTER <u>H</u>	LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM
THE <u>North</u> LINE OF SEC. <u>6</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM	

12. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
April 23, 1965	May 11, 1965	May 19, 1965	3980' (D. F.)	3970'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6250'	6221'	ONE	→	6250'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
One jet shot from 6078' to 6082', and two jet shots from 6082' to 6090'	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic Log	NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	28.52	1497'	13 3/4"	800 Sx.	NONE
2 7/8"	6.50	6247'	6 3/4"	1200 Sx.	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 2 7/8" O. D. Casing with one jet shot from 6078' to 6082', and two jet shots from 6082' to 6090'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6078' to 6090'	500 gals acetic acid. 500 gals 15% NE acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
May 15, 1965		Swab				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
May 19, 1965	14	Swab	→	75	30	9	400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Swab	- - -	→	128	51.2	15	40.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TEXACO Inc. - Sold	L. S. Webber

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. D. Raymond</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>May 20, 1965</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 111.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anyh	14571	T. Ojo Alamo	T. Penn. "B"
T. Salt	15631	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	26651	T. Pictured Cliffs	T. Penn. "D"
T. Yates	28221	T. Cliff House	T. Leadville
T. 7 Rivers	37501	T. Menefee	T. Madison
T. Queen	43901	T. Point Lookout	T. Elbert
T. Grayburg	59981	T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T. T.
T. Blinberry		T. Morrison	T. T.
T. Tubb		T. Toddlito	T. T.
T. Drinkard		T. Entrada	T. T.
T. Abbo		T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. T.
T. Penn.		T. Permian	T. T.
T. Cisco (Bough C)		T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	220	220	Reddish shale	220	220	220	Reddish shale
220	815	595	Reddish shale	595	815	220	Reddish shale
815	1457	642	Reddish shale	642	1457	106	Reddish shale
1457	1563	106	Reddish shale	106	1563	1102	Reddish shale
1563	2665	1102	Reddish shale	1102	2665	165	Reddish shale
2665	2830	165	Reddish shale	165	2830	920	Reddish shale
2830	3750	920	Reddish shale	920	3750	660	Reddish shale
3750	4710	660	Reddish shale	660	4710	928	Reddish shale
4710	5338	928	Reddish shale	928	5338	652	Reddish shale
5338	5990	652	Reddish shale	652	5990	260	Reddish shale
5990	6250	260	Reddish shale	260	6250	6221	Reddish shale
6250	6221	6221	Reddish shale	6221	6250	5153	Reddish shale
Estimate Number	5153			Estimate Number	5153		
Total Depth	6250			Total Depth	6250		
Feet	6221			Feet	6221		
All measurements from rotary table or 10' above ground level.				All measurements from rotary table or 10' above ground level.			
6 - NMOC - Hobbs, New Mexico				6 - NMOC - Hobbs, New Mexico			
1 - SIO - Santa Fe, New Mexico				1 - SIO - Santa Fe, New Mexico			
1 - Field				1 - Field			
1 - File				1 - File			