

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Mining and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L61044

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Damson Oil Corporation

3. Address of Operator

3300 N "A", Building 8, Suite 100, Midland, Texas 79705

8. Well No.

1

9. Pool name or Wildcat

Lusk Strawn

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section

32

Township

18S

Range 32E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3692' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WITNESSED BY: RAY SMITH & JACK GRIFFIN OF N.M.O.C.D.

1. RIH with 5 1/2" CIBP to 9610', stopped by obstruction.

2. POH with CIBP.

3. RIH open ended with 2 3/8" tubing to 11,315'.

4. Spotted 50 sks. cement w/lost circ. material at 11,315', WOC, plug not there

5. Spotted 45 sks. cement w/lost circ. material at 11,315', WOC, tagged cement at 11,065'.

6. Loaded hole with brine and saltwater gel.

7. Cut and pull 4150' 5 1/2" casing.

8. RIH with tubing and spot 25 sks. cement at 6947'.

9. POH to 4200' and spot 45 sks. cement from 4200'-4080', WOC, tagged plug at 2604'.

10. Drilled out plug at 2604'.

11. RIH and spotted 45 sks. plug from 4190'-4090', WOC, plug not there.

12. Spotted 3rd-45 sks. plug from 4190-4090' WOC, tag at 4152', pump 10 sacks.

13. Spotted 45 sks. plug at 3243 WOC, plug not there.

14. Spot 25 sks., WOC, tagged plug at 3178'.

15. Spot 25 sks. at 1000', WOC tagged at 887'.

16. Spot plug at 748', WOC, tagged at 547'.

17. Spot 50 sks. surface plug. P & A COMPLETE 4/26/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE District Engineer

DATE

May 10, 1990

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

MAY 11 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 17 1990

OCD  
HOBBS OFFICE