

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L61044	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Damson Oil Corporation		8. Farm or Lease Name Lusk State	
3. Address of Operator 3300 N. A, Bldg. 8, Suite 100, Midland, Texas 79705		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Lusk Strawn	
15. Elevation (Show whether DF, RT, GR, etc.) 3,692' DF		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13-3/8" 48# casing set @ 638'. Cemented w/510sx. Cement circ.
8-5/8" 32# casing set @ 3,211'. Cemented w/900sx. Cement circ.
5-1/2" 17 & 20# casing set @ 11,600'. Cemented w/270sx.

Strawn Perfs 11,396'-11,476'.

- 1) Rig up casing pullers.
- 2) RIH w/CIBP. Set @ 11,350'.
- 3) Run freepoint & freepoint 5-1/2" casing. Chemical cut 5-1/2" casing 100' above freepoint. Spot 100' plug across casing stub.
- 4) Spot 100' plug across 8-5/8" casing shoe @ 3,211'.
- 5) Spot 100' plug across 13-3/8" casing shoe @ 638'.
- 6) Spot 30' plug @ surface.
- 7) Install dryhole marker & clean location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Craig TITLE Staff Engineer DATE 1/5/88
D. R. Craig

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE JAN - 8 1988
CONDITIONS OF APPROVAL, IF ANY:

HOBBS OFFICE
OCD
JAN 7 1988
RECEIVED