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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5914	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
United States Smelting Refining and Mining Company						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
Post Office Box 1877, Midland, Texas 79701						Undesignated	
4. Location of Well							
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM						12. County	
THE West LINE OF SEC. 32 TWP. 18-S RGE. 32-E NMPM						Lee	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
4-22-65	5-21-65	6-5-65	3692 DF	3678			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
11,600'	11,552'	-	0-11,600	-	-		
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
Strawn Reef (Pennsylvania). Top @ 11,390, bottom @ 11,557						no	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Sonic Log - Gamma Ray: Continuous Dipmeter						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48	638	17 1/2"	510 sacks		None	
8 5/8"	32	3211	11"	900 sacks		None	
5 1/2"	17 & 20	11600	7 7/8"	270 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,366	11,350
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 hole each: 11,396, 11,399, 11,414, 11,424 11,436. P/11,470-11,476 with 6 holes All 1/2" Dia. Holes.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11,396-11,476 Acidized with 5000 gals regular acid, low tension.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
6-5-65		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-5 to 6-6	24	16/64	336	336	754.9	none	2247:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
990	Pkr.	336	336	754.91	none	47 deg.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Contract made to Phillips Petroleum Company						Wendell Chantry	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Wendell Chantry</i>				TITLE Manager of Production		DATE June 17, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1190	T. Strawn 11263	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2611	T. Strawn Reef 11390	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2820	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2945	T. Devonian	T. Menefee	T. Madison
T. Queen 4122	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 4282	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. San Andres	T. McKee	Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinbry	T. Granite	T. Todilto	T.
T. Tubb	T. Delaware Sand 5145	T. Entrada	T.
T. Drinkard	T. Bone Springs 6930	T. Wingate	T.
T. Abo Lime 10263	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0-	1110	1110	Surface Sand & Shale				
1110	1190	80	Anhydrite				
1190	2611	1421	Salt				
2611	2820	209	Anhydrite & Salt				
2820	4420	1600	Sand-Shale-Dolomite Strks.				
4420	5145	725	Limestone, Sand, Shale				
5145	6930	1785	Sand & Shale				
6930	8230	1320	Limestone, with Shale Strks.				
8230	10263	2013	Sand & Shale				
10263	11265	1002	Limestone and Shale				
11265	11390	125	Limestone				
11390	11557	167	Reef Limestone				
11557	11600	43	Shale				