

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

RECEIVED

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

30-025-21488

15. ELEVATIONS (Show whether DF, RT, CM, etc.)

3572' GR, 3589' RKB

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware) West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-12-90: MI RU Expert Well Service. Installed BOP. RU Acid Engr. to fracture stimulate perfs 6462'-6472' with 17,000 gallons of polyemulsion carrying 60,000# of 12/20 mesh Ottawa sand. ISIP: 2000#. Max Pressure: 2450#. Avg. injection rate: 16 BPM. Avg. injection pressure: 1881#. Well was flowed at a rate of 10 gal/min for 30 min. Rigged Acid Engr. down.

6-14-90: Circulate and clean out to 6941'. Set tubing at 6422'.

6-21-90: Temporary dropped from report - waiting on GOR.

6-30-90: Gravity of oil: 41; Bbls of Oil: 72; Gas MCFD: 172; GOR: 2388/1; Length of Test: 24 hrs. Complete drop from report.

RECEIVED BUREAU OF LAND MANAGEMENT

Ad

SEP 25 1990

LEA COUNTY NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders

TITLE Supv., Reg & Pro.

DATE 9/25/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED  
OCT 12 1990  
10/12/90