

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLK
(Other instructions on re-
verse side)

Budget Bureau No 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit J, 1980' FSL & 1980' FEL

UNIT AGREEMENT NAME (Unit #91-006783-b)

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lusk - Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20, 19-S, 32-E

14. PERMIT NO.

30-025-21488

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3572' GR, 3589' RKB

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-19-88: RU wireline service, ran GR-CCL log from TD at 7141' to 5500'. Perf'd 5-1/2" casing with 4" OD casing gun 2JSPF from 6462'-6472' (10'-21 holes) WIH with Model R pkr & 2-7/8" tubing, set at 6359'.

7-20-88: Swbd and tested 9 hrs, recovered 7 BO, 48 BW.

7-21-88: Acidized perfs 6462'-6472' with 1500 gals 15% NEFE HCL.

7-22 thru

7-27-88: Swbd back load.

7-28-88: Ran 2-3/8" tubing and 2-7/8" tubing and set at 6523', SN at 6491', TAC at 6013'. Set 2" x 1 1/2" x 24' pump.

7-29 thru

8-14-88: Waiting on pumping unit.

8-15 &

8-16-88: Set unit. Pmpd 37 hrs, 300 BO, 134 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Supervisor, DATE August 16, 1988
Reserv.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side