

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ Re-entry

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J, 1980' FSL & 1980' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

API #30-025-21488

6-01-88

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

entry 6-13-88

10-05-62

perf'd 7-19-88

3572' GR, 3589' RKB

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20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7185'

7141'

10-11,550'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Brushy Canyon 6462-6472'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT-GR-Cal from 7141' to 6200'; GR-CCL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#	822'	17-1/2"	1180 sx	
9-5/8"	53.5#, 47#	4226'	12-1/4"	2365 sx	
4-1/2"	11.5#, 13#	11,531'	7-7/8"	300 sx	7170'(5500'
5-1/2"	15.5#	7165'	7-7/8"	500 sx Class C neat.	pulled when well

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6523'	-
					& 2-7/8"		

31. PERFORATION RECORD (Interval, size and number)

Perf-d w/4" OD casing gun 2 JSPF from 6462'-6472' (10' - 21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6462'-6472'	1500 gals 15% NEFE HCL acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-15-88		2" x 1½" x 24' pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-88	24		→	137.6	31.3	26	227
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				43°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on connection

TEST WITNESSED BY

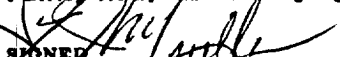
Lendell Hawkins

35. LIST OF ATTACHMENTS

Furnished direct by logging company

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  W. J. Mueller TITLE Engineering Superv. Reserv.

AUG 31 1988
DATE August 29, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Anhydrite	748	955	Original TD of well when first drilled	MEAS. DEPTH
Salt	955	2400		
Yates	2562	2900		
Seven Rivers	2900	4520		
Delaware	4520	7170		
Bone Spring	7170	10408		
Wolfcamp	10408	11300		
Strawn	11300	11550'*		
				TRUE VERT. DEPTH

RECEIVED
SEP 6 1988
OCC
MOBIL OIL CO.