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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWARLE RECOMPletion

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to an equilibrium continued. The completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was seen. To allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fabrenheit

El Paso I (Cor J	Matural mpany or O	Gas Comp	ING AN ALLOWABLE FOR A WELL KNOWN AS: Deny Lusk Deep Unit, Well No. 4, in. NW 1/4 SE 1/4,
J Unit Let	inpany or O	 .	
Unit Lot		perator;	(Lease)
Lei	Sec	20	T 19-S R 32-E NMPM, Lusk Deep Strawn Pool
	D.		County Date Spudded 10-5-62 Date Drilling Completed 11-25-62
Please indicate location:			Elevation 3590 KB Total Depth 11.550 PBTD
D	СВ	A	Top Oil/Gas Pay 11,296 Name of Prod. Form. Strawn PRODUCING INTERVAL -
E	F G		Perforations 11,460 - 11,470 and 11,430 - 11,455 Depth Depth
E	F G	H	Open Hole Casing Shoe 11,531 KB Tubing 11,421 KB
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test: 76.66 bbls.oil, 0 bbls water in 4 hrs, 0 min. Size 9/1
M	4 0 x	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
1980 S			Natural Frod. Test: MCF/Day; Hours flowed Choke Size
F) Casi, Tubing	OTAGE) ing and Cem	enting Reco	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13 3/8	822	1180	Choke Size Method of Testing:
9 5/8	4226	2365	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
4 1/2	11531	300	Casing Pkr. Tubing Date first new press. 2015 Date first new oil run to tanks 12-12-62
			Oil Transporter Texas-New Mexico Pipeline Company
		<u> </u>	Gas Transporter Phillips Petroleum Company
lemarks:	•••••••••••••••••••••••••••••••••••••••		
pproved	December	14,	COMMISSION By: Company or Operator) By: Company or Operator) By: Company or Operator) Company or Operator) By: Company or Operator) Fetroleum Engineer Send Communications regarding well to: El Paso Natural Gas Company